NO. OF COPIES RECEIVED							
DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMIC IN REQUEST FOR ALLOWABLE AND					
FILE //	T KEGUESI						
U.S.G.S.	=	CAS					
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
OIL	-						
TRANSPORTER GAS			· · · ·				
OPERATOR /							
PRORATION OFFICE							
Operator LEGNARO LATCH							
Suite 597 Toxes Comme	roe Bank Bldo. Tubbo	od:, Texas 79401	The state of the s				
Reason(s) for filing (Check proper box		Other (Please explain)					
New Well							
Recompletion	Oil Dry G	Gas Designation	of transporter				
Change in Ownership	Casinghead Gas Cond	ensaté					
If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND	LEASE						
Lease Name	Well No. Pool Name, Including	Formation Leye Awar And of Lease	lease 115. al or Fee Federal LC 028053				
TE&K	8 Red Lake	<u></u>	dicties AGE 17 075000				
Location 96 C	أطنسك	ine andFeet From	The West				
10 To	ownship 175 Range	28E , NMPM, Eddy	County				
Line of Section To	Switship - Reings						
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS					
Name of Authorized Transporter of O.		Address (Give address to which appropriate Address (Give address to which appropriate Address to which appropriate to which appropriate to the Address (Give address to which appropriate to the Address to which appropriate to the Address (Give address to which appropriate to the Address to the Address to the Address to the Address (Give address to the Address to th					
Name of Authorized Transporter of Co		Partlesville Cklahoma Wis gas actually confected?	·				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? WES	2- 29- 78				
If this production is commingled w V. COMPLETION DATA	oith that from any other lease or pool	1, give commingling order number: New Well Workover Deepen	Plug Back Same Hesty Diff, Resty,				
Designate Type of Complet							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
227-48	10-17-48	1436					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3564	Meys ∩ueen นิลร	1430 1415	Depth Casing Shee				
Perforations () H 1415 -	36		1415				
	TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	7':	1429 1415	26 ₽ Sx				
V. TEST DATA AND REQUEST		: after recovery of total volume of load or depth or be for full 24 hours)	il and must be equal to or exceed cop allow				
OH, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)				
		Casing Pressure	Choke Size				
Length of Test	Tubing Pressure		1 20 july				
Actual Prod. During Tost	OII-Bbis.	Water-Ebis.	Gca-MCF 5				
GAS WELL			3				
Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate				
160	24hrs.	Dry	none				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Accountant

4-12-78

none

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Back

OIL CONSERVATION COMMISSION

185

1/4"

APPROVED MAY 4 1978 19
BY Wa Dresset
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for rillow-able on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

OIL COMSERVATION COMMISSION HOM 1980

HOSES, NEW MEXICO

PEGEIVED

MAR - 1 1978

C. C. C. artegia, office

NOTICE OF GAS CONNECTION

DATE February 28, 1978

This is to notify the Oil Conservation Commission that connection for

the sevent new of are from the	Leonard Latch			
the purchase of ras from the	T	10-17-28	Operator	•
12 Well 110	8	10-17-28		
Xoyo≕4,4 Well #8	•C	10-17-28	جعم نا	1 12 000
	-24	3-17-20-	Vender 17	المتطلب منطقه أيانا مستعراب
	- <u>P</u>	10-17-28		
Scato #	_,		Red-Jake/Queen)
Loase	Well V	Unit S.T.R.	Pool	

Phillips Petroleum Company

, was made on February 28, 1978

Phillips Petroleum Company Purchaser

Prod. Records Supr.

co: 'n Operator

Cil Conservation Commission - Santa Fe