(	NO. OF COPIES RECEIVED	]				
į	DISTRIBUTION					
	SANTA FE		CONSERVATION COMMISS T FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110	
	FILE /-	. REQUES	AND	Effective 1-1-		
	U.S.G.S.	AUTHORIZATION TO TE	: :=	TUDAL CAS		
	LAND OFFICE	AUTHORIZATION TO TE	KANSPORT OIL AND NA	TURAL GAS		
	TRANSPORTER   OIL /   GAS /	1		\$ 1001v	′ 元 ロ	
	OPERATOR /	1				
1.	PRORATION OFFICE			<u> </u>	,	
	Coperator  KERSEY & COMPANY					
	Box 316, Artesia, New Mexico 38210					
	Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well	Change in Transporter of:				
	Recompletion	Oil X Dry	Gas D B	you I will co	<i>p</i> ·	
	Change in Ownership	Casinghead Gas Con	densate			
II.	DESCRIPTION OF WELL AND Lease Name A.S.U.	Well No. Pool Name, Including		(ind of Lease Federa) tate, Federal or Fee	Lease No.	
	Location A 660			Feet From The East		
	Line of Section 10	wnship 17 Range	28 , <sub>NMPM</sub> ,	Eddy	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL	GAS			
	Name of Authorized Transporter of Oil  or Condensate  THE PERMIAN CORPORATION		P. 0. Box 3	Address (Give address to which approved copy of this form is to be sent)  P. 3. Box 3119, Midland, Texas 79701		
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas PHILLIPS PETROLEUM CORP.			Address (Give address to which approved copy of this form is to be sent)  Bartlesville, Oklahoma 74004		
	té unit une du con est en liquide	Unit Sec. Twp. Rge.	Is gas actually connected			
	If well produces oil or liquids, give location of tanks.	A 10 17 2	8 Yes	c <del>4/2/63</del> //-3	-60	
IV.	If this production is commingled win COMPLETION DATA					
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover	Deepen	es'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod. Total Depth		P.B.T.D.	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	Tubing Depth	

CASING & TUBING SIZE

Date of Test

Oil-Bbls.

Tubing Pressure

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

Feb. 21,

Tubing Pressure (Shut-in)

Clerk

HOLE SIZE

Date First New Oil Run To Tanks

OIL WELL

Length of Test

**GAS WELL** 

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

V. TEST DATA AND REQUEST FOR ALLOWABLE

TUBING, CASING, AND CEMENTING RECORD

Casing Pressure

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

Water - Bbls.

DEPTH SET

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)

Depth Casing Shoe

Choke Size

Gas - MCF

Choke Size

Gravity of Condensate

SACKS CEMENT

OIL CONSERVATION COMMISSION

		10
APPROVED_	a Gressett	
<u> </u>	Land ets imprediat	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.