NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		1	
FILE		7-	_
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR		13	
PRORATION OFFICE			

	DISTRIBUTION SANTA FE REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and Effective 1-1-65				
	U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		AL GAS			
	OPERATION OFFICE			4 7 10 38			
4.	Operator	DITTITO					
LAURETTA M. PHILLIPS							
	Box 408, Artesia, New Mexico 68210						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Change in Transporter of:						
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate						
If change of ownership give name and address of previous owner N. Gordon Phillips Boy 408 artisia Y. Med.							
II.	II. DESCRIPTION OF WELL AND LEASE						
	Lease Name Keys'A. Federal	Well No. Fool Name, Including Fo		THE GOO ING!			
	Location	10 Red Lake Seve	n Rivers State, i	Tederal or Fee Federal 028 053			
	Unit Letter : 330 Feet From The West Line and 2310 Feet From The North						
	Line of Section 10 Tow	vnship 17 Range	28 , NMPM,	Eddy County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s				
	Name of Authorized Transporter of Oil	or Condensate		approved copy of this form is to be sent)			
	Temporarily Abandon Name of Authorized Temporter of Cas		Address (Give address to which	approved copy of this form is to be sent)			
	Name of Agricultural profession of Oas		Address force dearess to which	approved copy of this form is to be sent/			
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks.						
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Designate Type of Completion - (X)							
						Date Spudded	Date Compl. Ready to Prod.
	Date Spadded	Date Compi. Reday to Prod.	Total Depth	P.B.1.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	erforations Depth Casing Shoe						
			CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
v	TEST DATA AND DECLIEST E	DE ALLOWARIE (Test must be a	fter recovery of total volume of lo	ad all and must be small to as succeed to all au-			
٧.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours)						
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
			Water Distance	C VGF			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
		<u> </u>	d-,				
	GAS WELL		· · · · · · · · · · · · · · · · · · ·				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSE	RVATION COMMISSION			
	I haveby passify that the sules and a	APPROVED	, 19				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY W.O. Gressett				
200,0 to the only of the out of my monteage and better							
	Miller C Myers (Strature)		TITLE				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
(ile mental			tests taken on the well in accordance with RULE 111.				

(Title)

(Date)

5/22/48

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.