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| TRANSPORTER | OIL GAS |
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

| | |
|--|---|
| Operator | LEONARD LATCH |
| Address | Suite 507 Texas Commerce Bank Bldg. Lubbock, Texas 79401 |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Recompletion <input type="checkbox"/> | Designation of transporter |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | | | | | | |
|-----------------|--------|---------------|-------|--------------------------------|----------|---------------|-------------------------------|-----------|-----------|
| Lease Name | TE & K | Well No. | 3 | Pool Name, including Formation | Red Lake | Kind of Lease | State, Federal or Fee Federal | Lease No. | LC028053A |
| Location | C | Feet From The | North | Line and | 1690 | Feet From The | West | | |
| Unit Letter | C | Feet From The | North | Line and | 1690 | Feet From The | West | | |
| Line of Section | 10 | Township | 17S | Range | 28E | NMPM, | Eddy | County | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|---|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Phillips Petroleum Co. | Fortlerville, Oklahoma 74004 |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |
| | YES 2-28-78 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | |
|--------------------------------------|--|--|
| Designate Type of Completion - (X) | Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> | New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Reservoir <input type="checkbox"/> |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth |
| 12-9-35 | 1-26-36 | 147 1400 |
| Elevations (DF, RKB, RT, CR, etc.) | Name of Producing Formation | Top Oil/Gas Pay |
| | Maya Queen Gas | 1350 |
| Perforations | Depth Casing Shoe | |
| OH 1350-1400 | 1350 | |
| TUBING, CASING, AND CEMENTING RECORD | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET |
| | 10" | 150 |
| | 8" | 495 |
| | 6 5/8" | 1350 |
| | | 15 |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | |
|---------------------------------|-----------------|---|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) |
| | | |
| Length of Test | Tubing Pressure | Casing Pressure |
| | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. |
| | | |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| 389 | 24 hrs. | Dry | none |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| Back | none | 85 | 1/4" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Chester L. Brown
(Signature)
Accountant
4-13-78
(Title)
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 4 1978
BY W.A. Gressitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

OIL CONSERVATION COMMISSION

BOX 1960

HOBBS, NEW MEXICO

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MAR - 1 1978

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE February 28, 1978

This is to notify the Oil Conservation Commission that connection for

| | | | |
|---|----------------|---------------|------------------------------|
| the purchase of gas from the | | Leonard Latch | |
| 1-17-28 Wells Well #9 | F | 10-17-28 | Operator |
| " Wells Well #3 | C | 10-17-28 | |
| " Wells Well #8 | C | 10-17-28 | |
| " Wells Well #1 | 211 | 3-17-28 | <i>Don't say if they are</i> |
| " Wells Well #2 | D | 10-17-28 | |
| " Wells Well #2 | P | 4-17-28 | Red Lake Queen |
| Lease | Well Unit | S.T.R. | Pool |

Phillips Petroleum Company, was made on February 28, 1978Phillips Petroleum Company
Purchaser*J. E. Wilson*
RepresentativeProd. Records Supr.
Title

cc: to Operator

Oil Conservation Commission -- Santa Fe