			Oil Co	ons.
Do not abandoi	ITED STA DEPARTMENT OF TH BUREAU OF LAND MA JNDRY NOTICES AND RE use this form for proposels and well. Use Form 5180-3 (J	E INTERIOR NAGEMENT PORTS ON WELLS to drill or to re-ente NPD) for such proposi	N.M. IV 1301 W. Grai Artesia, NN	Dist. 2 The Avenue Main Control State
SUBMIT	IN TRIPLICATE - Other ins	tructions on reven	BAL 17273	7. If Unit or CA/Agreement, Name and/or No
	الع بالع Ideman, Artesia	3b. Phone No. (inclu 505-7.46-2	A CENEDSIA	9. API Well Ne. 30 - 015 - 01341 10. Field and Pool, or Exploratory Area
(#3) - Sec3 -	ge, Sec., T., R., M., or Survey Descrip <u>175 - 28E</u> ec10 - 175 - 28E	rion)	29292 VV 52259	Vandagriff Keyes, Qn 11. County or Parish, State Eddy
12. CHEC	K APPROPRIATE BOX(ES)	TO INDICATE NATL	JRE OF NOTICE, RI	PORT, OR OTHER DATA
TYPE OF SUBMISSK			YPE OF ACTION	
 Motics of Intent Subsequent Report Pinul Abandemures No 		Deepen Practure Treef Practure Treef New Construction Plag and Abandon Plag Back	Production (Start/ Reclamation Recomplete Temperarily Also Water Disposed	Well tatagricy
13. Describe Proposed or Co If the proposal is to deep Atlack the Band under a	mpleted Operation (clearly state all ge an directionally or recomplete herizon with the work will be andorrow	ntinues details, including an tally, give subserface locati	imated starting date of any	y proposed work and appreciated detation thereof. a vertical depths of all pertiant markets and appea

It is prepared is to despen detectionally or recomplete harizontally, give unbourface incretions and measured and true vertical depties of all perticated methods thereof. Attach the Band under which the work will be performed or provide the Band Ma, an file with BLM/BIA. Required entergent reports shall be filed within 30 days following completion of the involved operations. If the operation results is a multiple completion or recompletion is a new interval, a Perm 3240-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final importion.)

See attached application.

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Name (Prin	ndly that the foregoing is true and correct mai/7yped; hie Hanson	Tide	Secretary	
Signature	Mattie Waran	Date	2/15/02	
	THIS SPACE FOR FED	ERAL OR	STATE OFFICE USE	
Approved by	(ORIG. SGD.) ALEXIS C. SWOBODA		METROLEUM ENGINEER	MAR 0.4 2002
which would ent	pproval, if any, are attached. Approval of this notice does not applicant holds legal or equitable title to those rights in the su the the applicant to conduct operations thereon.	ubject lesse	Office	
Title 18 U.S.C. States any false,	Section 1001 and Title 43 U.S.C. Section 1212, make it a crime fl	for any permiter within it	on knowingly and willfully to make to any dep is jurisdiction.	artment or agancy of the United
	Accepted for record			
	only7 2662			

CRA BLM FORMAT

APPLICATION FOR SURFACE COMMINGLING. OFF LEASE STORAGE AND MEASUREMENT APPROVAL

This Format Should Be Attached To A Sundry Notice

To: Bureau of Land Management P. O. Bon 1778 G20 E. GReet st Carlsbad, New Mexico 88221-1778

Hanson Energy (Operator's Name) is requesting approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s) on Federal Lease No.LC061465-A ; Lease Name: T EAK (Keyes)

No. 3	Loc.	Sec. 10	1 75	Rng. 28E	Formation Vand,Keyes,Qn
89		<u>10</u> 10	175 175	28E 28E	Vand, Keyes, On Vand, Keyes, On
	ويتشر ويتحدد التلقان				

with hydrocarbon production from the following formation(s) and well(s) on Federal lease No. LC061465-B; Lease Name: T_E&K (Keves)

<u>Well</u> No.	Loc.	Sec.	Two.	Rog.	Formation
1		3	17S 17S	28E 28E	Vand,Keyes,Qn Vand,Keyes,Qn

Production from the wells involved is as follows:

Well Name and No. T E&K #1	BOPD	<u>Oil Gravity</u>	<u>MCPPD</u> 86
TE&K #2			86
TE&K #3			86
TE&K #8			86
TE&K #9			85

Continued ...

Continued:

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling/common storage facility. All unitized/communitized areas, producing zones/pools are also clearly illustrated.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at $\frac{NW}{1/4}$, Sec. $\frac{10}{7}$, T $\frac{17}{5}$, R $\frac{23}{5}$ E, on lease No $\frac{100}{1456}$ Epoy County, New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources is as follows:

The working interest owners have been notified of the proposal.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced Federal leases.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

Additional wells require additional commingling approvals.

Signature:	Warran	Hanso
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Name :	Warren Hanson
Title:	Owner/Operator
Date:	2/14/02