DİSTRICT I P.O. Box 1980, Hobbs, NM 88240	-	<b>.</b>	See Instruction
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISAON P.O. Box 2088		at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741 -	Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZ		AUG - 8 1003
l. Openior Hanson Energy	TO TRANSPORT	OIL AND NATURAL GAS	Well API No.
Addmes	v deman Rd. Artesia,	N. N. 00040	300150134700
Reason(s) for Filing (Check proper box	, Allesia,	N.M. 882 (U Other (Please explain)	
New Well [] Recompletion [] Change in Operator [X] change of operator give name Ma	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Effective	
nd address of previous operator	rbob Energy Corpora	tion, Drawer 217,	Artesia, N.M. 88210
I. DESCRIPTION OF WEL	Well No. Pool Name, Inc	Inding Formation	Kind of Lease Lease No.
ocation	Z Vandag	riff Keyes Qn	XYUKE, Federal or PEX LC061465A
	ing 17S Feet From The Name 281	E <u>, NMPM, Eddy</u> FURAL GAS	Feet From The West Une
ame of Authorized Transporter of Casi GPM Gas Corp		] Address (Give address to which a	pproved copy of this form is to be sens)
well produces oil or liquids, re location of tanks.		ge. In gas actually connected?	Odessa, Tx. 79762 When 7 2/28/78
this production is commingled with the COMPLETION DATA	t from any other lease or pool, give commi	ngling order number:	2/20/10
Designate Type of Completion	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v
ale Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
rforations			Depth Casing Shoe
HOLE SIZE		D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	-		Port FD-3 8-20-93
	-		the op
TEST DATA AND REQUES			
LWELL (Test must be after r le First New Oil Rua To Tank	recovery of total volume of load oil and mu Date of Test	st be equal to or exceed top allowable Producing Method (Flow, pump, ga	for this depth or be for full 24 hours.) s lift, etc.)
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size
ual Prod. During Test	Oil - Dbls.	Water - Dols.	Gas- MCF
AS WELL und Prod. Test - MCI/D			l
. ,	Length of Test	Ible. Condensate/MMCF	Gravity of Condensate
ing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut in)	Choke Size
OPERATOR CERTIFIC. hereby certify that the rules and regula bivision have been complied with and t true-and complete to the best of my k	tions of the Oil Conservation hat the information given above		RVATION DIVISION
Hathie Han		Date Approved	AUG 1 1 1993
kathie Hanson	Secretary	By ORIGINAL SIGNED <b>BY</b> MIKE WILLIAMS Title <del>SUPERVISON, DISTRICT II</del>	
rinted Name 7/30/93 Date	"fitte 746-2262 Telephone No.		
	is to be filed in compliance with		

filed in compliance with Rule 1104

· ...

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.

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