NEW EXICO OIL CONSERVATION COMM SION TO E IVE (Form C-104) Santa Fe, New Mexico Revised 7/1/5

Roswell, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE New Well Recompletion

November 14, 1960

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Please indicate location: County. Date Spudded. 10-22-60	Top 011/Gas Pay 1590 Name of Prod. Form. Penrose Queen PRODUCING INTERVAL - Perforations 1590 - 1604 Open Hole	H	ompany or Ope	rator)	Read - State (Lea	use)				
Please indicate location: Elevation 3584 GL Total Depth 1645 PBTD TOTAL OPEN AND THE PRODUCTING INTERVAL - Perforations 1590 - 1604 Depth Casing Shoe 1645 Tubing 1600 OIL WELL TEST - Natural Prod. Test: 5 bbls.oil, 0 bbls water in 24 hrs, 0 min. Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volute oil oad oil used): 55 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Sand: 20,000 gals Petrogel plus 50,000 lbs sand Casing Tubing Date first new Press. 150 Press. 50 oil run to tanks November 14, 1960	Please indicate location: C B A Top Gil/Gas Pay 1590 Name of Frod. Form. Penrose Queen PRODUCING INTERVAL - Perforations 1590 - 1604. Open Hole	Unit L	etter		, 1, K, K	₽, NMPM.	,	u mae y	NOCT.	Pc
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	hereby certify that the information given above is true and complete to the best of my knowledge.	••••••	C-128	filed w	ith C-101					
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I hereby certify that the information given above is true and complete to the best of my knowledge.	ved NOV 1 5 1960 , 19 L. C. Harris	I herel	C-128	filed w	dth C-101	rue and complete	e to the best	of my know	ledge.	
I hereby certify that the information given above is true and complete to the best of my knowledge. NOV 1.5 1960 , 19	ved NOV 15 1960 ,19 L. C. Harris (Company or Operator)	I herel	C-128 by certify tha NO	filed w	1th C-101 rmation given above is to 160, 19.	rue and complete	e to the best	of my know	ledge.	
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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55E D

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF	COMPLIANCE	E AND AUTHOR!	IZATION
TOTRANSPO	ORT OIL AND	NATURAL GAS	
Lander Co			

Company or	Operator 🕳 C. H.	ARRIS		Lease RE	ad - Stat	T
Well No.	Unit Letter H	S 11 T 178	R 28E Pool	East Red	Lake Quee	n
County_ Eddy	<u></u>	nd of Lease (State	e, Fed. or	Patented)	State	
If well produc	ces oil or condensate	, give location of	tanks:Unit	H S II	T 17S	R 28E
	ransporter of Oil or					-
Address	P. O. Box 12385 - Hox	iston, Texas				
(Give address to which	approved copy	of this forn	n is to be s	ent)	
	ransporter of Gas					
Address Natu	ral Gas Dept Bartle	esville, Oklahome	Date	Connected	-	
. (1	Give address to which	approved copy	of this form	n is to be s	ent)	
If Gas is not	being sold, give reas	ons and also exp	lain its pre	sent dispos	ition:	
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	Filing:(Please check p					(X)
Change in Tra	ansporter of (Check O	ne): Oil () Dr	/ Gas () (C'head ()	Condens	ate ()
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Remarks:	nership	, , , ,	Give	explanation	n below	
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Ihe undersign	ed certifies that the	Rules and Regula	tions of the	e Oil Conse	rvation	Com-
mission have	been complied with.					
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Approved	Nov. 3.5 1960	19 Ti	tle Ope	rator		
						
OIL CON	SERVATION COMMI	SSION Co	mpany L.	C. Harris		
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