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LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	
PROBATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE /_			AND		
U.S.G.S.	AUTHORIZATION	TO TRAI	NSPORT OIL AND NATURA	AL GAS	
TRANSPORTER OIL				PECELVEN	
GAS /		RECEIVED			
PRORATION OFFICE	_			SEP 1 5 1965	
Operator				SEP + 7 +300	
L. C. Harris I	LAWRENCE C. HARRIS			The state of the s	
	esia, New Mexico 88	210		artesia, office	
Reason(s) for filing (Check proper box	κ)		Other (Please explain)		
New Well Recompletion	Change in Transporter of	f: Dry Gas			
Change in Ownership	Casinghead Gas	Condens	—		
change of ownership give name				·	
DESCRIPTION OF WELL AND	LEASE				
Lease Name Read State	Lease No. Well No. 1		e, Including Formation Red Lake Queen	Kind of Lease State, Federal or Fee	
Location			som man dradit	State, Federal or Fee State	
Unit Letter;	P80 Feet From The Nor	th Line	and 660 Feet F	From The East	
11	ownship 17S	2	28E . NMPM.	Fddy County	
Line of Section To	ownship A	ange 4	, NMPM,	County	
DESIGNATION OF TRANSPOR			S	annual convertable from in to be conti-	
The Permian Corpor		1 /87)	Address (Give address to which approved copy of this form is to be sent) Box 4157, Midland, Texas		
Name of Authorized Transporter of Ca	isinghead Gas or Dry Ga	s 🗀		approved copy of this form is to be sent)	
Phillips Petroleum			Odessa, Texas	W	
f well produces oil or liquids, give location of tanks.	Unit Sec. Twp. H 11 17S	Rge. 28E	Is gas actually connected?	January 18, 1961	
this production is commingled wi	1	<u></u>			
OMPLETION DATA					
Designate Type of Completi		as Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'	
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Top		Top Oil/Gas Pay	Tubing Depth	
Perforations				Depth Casing Shoe	
HOLE SIZE	CASING & TUBING S		CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE 312L	CASING & TOBING	J. Z. L.	52.7,77.02.1		
TEST DATA AND REQUEST F	FOR ALLOWABLE /Test	must be of	ter recovery of total volume of lon	ed oil and must be equal to or exceed top allo	
OIL WELL	able		oth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, g	gas lift, etc.)	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.	Gas-MCF	
			<u> </u>		
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test Tubing Pressure		Bbls. Condensate/MMCF Casing Pressure	Gravity of Condensate Choke Size	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure OIL CONSE	Choke Size RVATION COMMISSION	
Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN (hereby certify that the rules and	Tubing Pressure NCE regulations of the Oil Cons	ervation	OIL CONSE APPROVED SEP 15	Choke Size RVATION COMMISSION 1965	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and Commission have been complied	Tubing Pressure NCE regulations of the Oil Cons with and that the informatic	on given	Casing Pressure OIL CONSE	Choke Size RVATION COMMISSION 1965	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and Commission have been complied	Tubing Pressure NCE regulations of the Oil Cons with and that the informatic	on given	OIL CONSE APPROVED BY MICCORNE	RVATION COMMISSION 1965 , 19	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Tubing Pressure NCE regulations of the Oil Cons with and that the information best of my knowledge and	on given	OIL CONSE APPROVED BY TITLE	RVATION COMMISSION 1965 , 19	

(Signature) (Title)

Sept. 14, 1965
(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

