District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised February

District II PO Drawer DD, Artesia, NM 88211-0719

Instructions on back
Submit to Appropriate District Office

Control Cont	District III				OII	CON	ISERY	ATION	DIVIS	ION	Sub	mit to	Approp	Instructions on riate District (
PO Soc 1988, Saus Fo, NM 1954-2688 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Rodney B. Webb Office of Post of the State of Color of Post of Part of State of Color of Part of State of Part	1000 Rio Brazos Rd., Aztec, NM 87410					Santa	Fe. N	30x 208 VM 8750	8 14-2088	:		s'e			
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Rodney B., Webb Operator sease and Address of John Ambre State State of the Color of		anta Fe, N	M 87504-20	88								[☐ AN	IENDED REP	
Rodrey B. Webb Ost Company P.O. Box 1124 POP Name P.O. Box 124 Resease for Plang Code The Artessta, NN 88211-1124 Told Name Property Code Property Code Property Code Property Code REAL AKE Queen GRAY BURG, FAST Property Code Property Code Property Code REAL STATE Troperty Name Property N	I.	I	REQUE	ST FO	R ALI	.OWA	BLE	AND A	UTHOR	RIZAT	ΓΙΟΝ ΤΟ Τ	DANI	 SDOD	т	
d/b/a Webb 031 Company P.O. Box 1124 Artesia, NM 88211-1124 POST - 4 90: 4 CH Property Code Post Artesia, NM 88211-1124 POST - 4 90: 4 Artesia, NM 88211-1124 P	Rodney B. Webb														
Artesia, NM 88211-1124 THOM COMP TO A STATE Thompsety Code Section Transporter Thompsety Code Section Transporter Thompsety Code The Code	d/b/a Webb Oil Compan				any .							31,990			
API Number API Number API Number Property Code COCHTT I NOVA RED LAKE Queen GRAY GURG, FAST Property Name OF STATE I Surface Location For Many State For I from the State I I I 75 28E Lot Ida For from the North/South Like For from the East/West like County I BOTTOM Hole Location Ut or let so. Section Township Reage Lot Ida For from the North/South Like For from the East/West like County I BOTTOM Hole Location Ut or let so. Section Township Reage Lot Ida For from the North/South Like For from the East/West like County I Let Code S	P.O. Box 1124				-				FPR - 4 1001			Reason for Filing Code			
Produced Water Prod				1-1124				, .	, , ,	•	СН			•	
Property Code Secret 14 Code Secret 14 Code Secret 15 Code Secret 16 Code Secret 17 Code Secret											<u> </u>			Pool Code	
Control Cont	7 013 01377				KED LAKE QUEEN GRAY BURG, EAST							5/340			
1. O Surface Location Crossing Company Control of the construction Control of the co															
Description Section Township Range Lot.lda Feet from the 1 / 7.5 28E 1 / 980 No.e.Th 660 East/Word line County			JXIQ		<u> </u>	EAI	7 - 5	TATE	<u></u>					1	
H 11 175 28E 1980 North-South Like Feet from the Control Like Feet from the Control Like Feet from the North-South Like Feet from the Feet from the North-South Like Feet from the Feet from the North-South Like Feet from the Paul-West Ene Covaty "Lac Code "Producting Method Code "Gas Consection Date "G-129 French Number "C-129 Effective Date "C-129 E		Section													
Il Bottom Hole Location Ut or ist so. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Country "Lee Code "Producing Method Code "Gae Connection Date "C-129 French Number "C-129 Effective Date "Address and Descriptions "PDD TODE TODE TO TODE TODE TO TODE TODE		100.00.0		, ,	- 1	1	1 .		1		,	East/V	East/West line County		
UL or lot no. Section Township Range Lot Ido Peet from the North/South line Peet from the Pool in Pool List Receive Date "C-129 Experition De "Transporters "Transporters "Transporter Name ORID "Transporter Name Navajo Refining Co. P.O. Box 159 Artesfa, NM 88211-0159 Produced Water "POD Artesfa, NM 88211-0159 "POD ULSTR Location and Description In Pool List Receive Date Artesfa, NM 88211-0159 "Pod Data "P			Holo La	20			/	180	NOF	ith	660	ZA	EAST E		
"Les Code " Preducting Method Code " Gas Connection Date " "C-129 Fermit Number " "C-129 Effective Date " "C-129 Expiration Date " "C-129 Effective Date " "C-129 Expiration Date " "C-129 Effective Date " "C-129 Expiration Date " "Transporter Name and Address " "POD " "POD ULSTR Location and Description and Description Date " POD ULSTR Location and Description Date	UL or lot no.	Section	Township						T						
S On Consection Data "C-139 Effective Date "C-139 Espiration Data "C-139 Espiration Data "C-139 Espiration Data "Transporter Name and Address "POD "O'G "POD ULSTR Location and Description and Address "POD ULSTR Location and Description and Address "POD ULSTR Location and Description POD ULSTR Location POD U					. 1.01	Lot Idn	Feet from the		North/South line		Feet from the	East/West line		County	
I. Oil and Gas Transporters "Transporter and Address "Transporter Superior Superio	12 Lee Code	13 Producis	ng Method C	ode 14 (Gas Conn	ection Det	4 15	C 120 D			·				
"Produced Water Produced Wate			P				~	C-129 Permi	I Number	"	C-129 Effective D	ale	" C-1	29 Expiration Dat	
"Produced Water Produced Wate	II. Oil and	d Gas 7	Franspoi	ters						J			·		
Navajo Refining Co. P.O. Box 159 Artesia, NM 88211-0159 Produced Water Produ	"Transporte	•		Transport				и РОГ		31 O/C		_			
Navajo Refining Co. P.O. Box 159 Artesia, NM 88211-0159 Produced Water Produ			and Address								POD ULSTR Location and Description				
Artesia, NM 88211-0159 Produced Water Produc	015694		Navajo Refining Co.					1217610 0			11 11 11				
Produced Water Prop 217650 H 11 175 28E Well Completion Data Page Date Proposition Data Page Date Page D		P A:	.O. Box rtesia.	: 159 NM 8	88211_	0150	\$50.00 \$5				·				
Produced Water Prod ULSTR Location and Description Prod ULSTR Location and Descript					<i>,</i> 0211-	0133	2000	Alder State and the							
Produced Water Prod ULSTR Location and Description Prod ULSTR Location and Descript							200								
Produced Water Produced Water Produced Water Produced Water Pro															
Produced Water Produced Water Produced Water Produced Water Pro															
Well Completion Data "Spud Date "Ready Date "Ready Date "Casing & Tubing Size "Depth Set "PBTD "Perforations "Post Certification and Description "Perforations "Post Completion Data "Spud Date "Ready Date "Casing & Tubing Size "Depth Set "Sacks Cement "OStod id 3 4-8-94 Choc. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Cag. Pressure "Cag. Pressure "Cag. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Te								(A) (A)							
Well Completion Data "Spud Date "Ready Date "Ready Date "Casing & Tubing Size "Depth Set "PBTD "Perforations "Post Certification and Description "Perforations "Post Completion Data "Spud Date "Ready Date "Casing & Tubing Size "Depth Set "Sacks Cement "OStod id 3 4-8-94 Choc. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Cag. Pressure "Cag. Pressure "Cag. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Te															
Well Completion Data "Spud Date "Ready Date "Ready Date "Casing & Tubing Size "Depth Set "PBTD "Perforations "Post Certification and Description "Perforations "Post Completion Data "Spud Date "Ready Date "Casing & Tubing Size "Depth Set "Sacks Cement "OStod id 3 4-8-94 Choc. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Cag. Pressure "Cag. Pressure "Cag. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Te							8.35	i de la companya de							
Well Completion Data "Spud Date "Ready Date "Ready Date "Casing & Tubing Size "Depth Set "PBTD "Perforations "Post Certification and Description "Perforations "Post Completion Data "Spud Date "Ready Date "Casing & Tubing Size "Depth Set "Sacks Cement "OStod id 3 4-8-94 Choc. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Cag. Pressure "Cag. Pressure "Cag. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Te	Produce	d Wate													
Well Completion Data "Spud Date "Ready Date "Casing & Tubing Size "Depth Set "Depth Set "Sacka Cement "Test Data "Depth Set "Sacka Cement "Test Data "Depth Set "Sacka Cement "Sacka Cement "Test Data "Test Data "Test Length "Test Length "Top. Pressure "Cag. Pressure "Cag. Pressure "Cag. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Te	POD	wate	er T				·								
Well Completion Data " Spud Date " Ready Date " Ready Date " Casing & Tubing Size " Depth Set " Sacks Cement OOSted (3 3 U-1-94 Cho. Well Test Data " Date New Oil " Gas Delivery Date " Test Date " Test Date " Test Length " Test Length " Tog. Pressure " Cag. Pressure " Cag. Pressure " Choke Size " Oil " Water " Gas " AOF " Test Method on that the fulca of the Oil Conservation Division have been compiled and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION Approved by: SUPERVISOR, DISTRICT II			1 H	11)	75) Q E	1	POD ULST	R Location	and Des	riptios		· · · · · · · · · · · · · · · · · · ·		
" Ready Date " Ready Date " Ready Date " Ready Date " Casing & Tubing Size " Depth Set " Sacks Cement OOSto id -3		nnletio	_1_		75 .		·				_				
Well Test Data ** Casing & Tubing Size ** Depth Set ** Depth Set ** Depth Set ** Sacks Cement ** OStod G. 3 ** OStod G. 3 ** OSTOBERVISION ** Test Date ** Test Date ** Test Date ** Test Length ** Tog. Pressure ** Cag. Pressure ** Choke Size ** Oil	Spud D	ale	Data	¹⁴ Ready I)ata										
Well Test Data Well Test Data M Date New Oil M Gas Delivery Date M Choke Size M Oil M Water M Gas M Oil M Water M Gas M Oil M Water M Conservation Division have been complied and that the information given above is true and complete to the best of my recording and belief. M Date New Oil M Conservation Division have been complied and that the information given above is true and complete to the best of my recording and belief. M Date New Oil M Test Length M Tog. Pressure M AOF M Test Method M Test Method M Test Method OIL CONSERVATION DIVISION Approved by: M STIPERVISOP. DISTRICT II				uy <u>-</u>	,			" 110			" PBTD		1º Pe	rforations	
Well Test Data Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Test Length Tog. Pressure Cag. Pres	[™] Ho	le Size	1	31	Casing &	Tubine Si	-								
Date New Oil M Gas Delivery Date M Test Date M Test Length M Tog. Pressure M Cag. Pressure M Choke Size M Oil M Water M Gas M AOF M Test Method M Test Method M Tog. Pressure M Cag. Pressure M Cag						Tuoing 50	-	 	¹¹ Dep	th Set		i)	Sacks Co	ment	
Date New Oil M Gas Delivery Date M Test Date M Test Length M Tog. Pressure M Cag. Pressure M Choke Size M Oil M Water M Gas M AOF M Test Method M Test Method M Tog. Pressure M Cag. Pressure M Cag								 			-10°	084	tod	id-3	
Date New Oil M Gas Delivery Date M Test Date M Test Length M Tog. Pressure M Cag. Pressure M Choke Size M Oil M Water M Gas M AOF M Test Method M Test Method M Tog. Pressure M Cag. Pressure M Cag												4-9	8-91		
Date New Oil M Gas Delivery Date M Test Date M Test Length M Tog. Pressure M Cag. Pressure M Choke Size M Oil M Water M Gas M AOF M Test Method M Test Method M Tog. Pressure M Cag. Pressure M Cag								ļ			C	\	\sim		
Date New Oil M Gas Delivery Date M Test Date M Test Length M Tog. Pressure M Cag. Pressure M Choke Size M Oil M Water M Gas M AOF M Test Method M Test Method M Tog. Pressure M Cag. Pressure M Cag	Well Tes	t Data		· · · · · · · · · · · · · · · · · · ·								0	-	·	
"Cag. Pressure "Cag.			M Gas Deliv	ery Data	γ	<u> </u>									
"Choke Size "Oil d Water d Gas d AOF dest Method reby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION Approved by: STIPERVISOP, DISTRICT II			- Deg.	Test I		Test De	te	" Test Length		H Tbg. Pressure		³⁶ Cag. Pressure			
reby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION Approved by: STIPERVISOP, DISTRICT II	" Choke Size		" Qi	1	 	42.10									
reby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION Approved by: STIPERVISOP, DISTRICT II			31	-		- Waler	•	1	Gas		4 AOF		" To	est Method	
odle and belief. OIL CONSERVATION DIVISION Approved by: STIPERVISOP, DISTRICT II	ereby certify that	the rules of	the Oil Co-	envetion D						_					
Approved by: STIPERVISOP, DISTRICT II	and that the information	mition give	above is tru	⊷ivauon Di icand comp	vision havi lete to the	e been com best of my	nplied			ONTO					
DAME: SUPERVISOR, CISTRICT II	ture:	1,	1	11		,	Ï		OIL (UNSI	ERVATION	DIV	ISION	I	
	d name:	dhe	7 B. Le	Julit			1	approved by:		Syrp	ERVISOP. DIS	TRICT	$^{\circ}H$		
		ney B.	Webb				T	itle:				·			

Phone: (505)748-2081 " If this is a change of operator fill in the OGRID number and name of the previous operator

Date:

Mack Energy Corporation OGRID: 013837 Mous Operator Signature

arter

Printed Name Crissa D. Carter

Approval Date:

Title Production Clerk

APR 0.5 1994

Date 3/31/94

New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15,025 PSIA at 60°, Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- Reason for filing code from the following table:

 NW New Well

 RC Recompletion

 CH Change of Operator

 AO Add oil/condensate transporter

 CO Change oil/condensate transporter

 AG Add gas transporter

 CG Change gas transporter

 RT Request for test allowable (Include volume requested)

 If for any other reason write that reason in this box. 3.

- 4. The API number of this well
- 5. The name of the pool for this completion
- The pool code for this pool 6.
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- 11. The bottom hole location of this completion
- Lease code from the following table:
 F Federal
 S State
 P Fee
 J Jicarilla
 N Navajo
 U Ute Mountain Ute
 I Other Indian Tribe 12.

- 13.
- The producing method code from the following table:

 F Flowing
 P. Pumping or other artificial lift
- MO/DA/YR that this completion was first connected to a 14. gas transporter
- 15.
- The permit number from the District approved C-129 for this completion
- 16. MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17. completion
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- 21. Product code from the following table:
 - Ğ Gas

- T' e ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- MO/DA/YR drilling commenced 25.
- 26. MO/DA/YR this completion was ready to produce
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- 30. Inside diameter of the well bore
- 31. Outside diameter of the casing and tubing
- 32. Depth of casing and tubing. If a casing liner show top and
- Number of sacks of cement used per casing string 33.

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 34. MO/DA/YR that new oil was first produced
- 35. MO/DA/YR that gas was first produced into a pipeline
- MO/DA/YR that the following test was completed 36
- 37 Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40. Diameter of the choke used in the test
- Barrels of oil produced during the test 41
- Barrels of water produced during the test
- 43. MCF of gas produced during the test
- 44. Gas well calculated absolute open flow in MCF/D
- 45. The method used to test the well:

Pumping Swabbin

S Swabbing
If other method please write it in.

- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.