

NEW MEXICO
OIL CONSERVATION COMMISSION

P. O. DRAWER DD
TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

No. June, 1961
A 33

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE June 16, 1961

PURPOSE: ALLOWABLE ASSIGNMENT FOR A NEW WELL

Effective June 12, 1961, an allowable of 34 barrels of oil per day or a total of 646 barrels for the month is hereby assigned to the Continental Oil Company State P-12, Well #1, Unit C, Sec. 12-173-23E, East Red Lake Queen Undesignated Pool.

MLA/sa

Continental Oil Co.

Permian

OIL CONSERVATION COMMISSION

M. J. Armstrong
SUPERVISOR, DISTRICT NO. 2

EXTRA COPY

NE MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

(Form C-104)
Revised 7/1/57

JUN 16 1961

REQUEST FOR (OIL) - ~~LEASE~~ ALLOWABLE

New Well
O. C. C. ~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico June 15, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company State P-12, Well No. 1, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)

C Sec. 12, T. 17S, R. 28E, NMPM, East Red Lake Q-Und Pool
Unit Lessor

Eddy County. Date Spudded 5-13-61 Date Drilling Completed 5-28-61

Please indicate location:

D	C	B	A
E	X	F	H
L	K	J	I
M	N	O	P

Elevation 3630 Total Depth 1704 PBD ----

Top Oil ~~Pay~~ 1674 Name of Prod. Form. Penrose

PRODUCING INTERVAL -

Perforations

Open Hole 1666-1704 Depth Casing Shoe 1666 Depth Tubing None

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 72 bbls. oil, No bbls water in 24 hrs, 0 min. Size 16/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 26,400 gals. refined oil. 50,000 lbs. sand

Casing Tubing Date first new Press. 110 Press. -- oil run to tanks 6-12-61

Oil Transporter The Permian Corporation (Trucks)

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	287	25
4 1/2"	1666	125

Remarks:

Copies to: NMOCC-4 SLO File

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 16 1961, 19 Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M L Armstrong

Title OIL AND GAS INSPECTOR

By: C H Wesser

(Signature)

Title District Superintendent
Send Communications regarding well to:

Name Continental Oil Company

Address Rowley Bldg., Artesia, New Mexico

NUMBER OF COPIES RECEIVED	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
TRANSPORTER	1
OIL GAS	1
PRORATION OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

RECEIVED
(Rev. 7-60)

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

JUN 16 1961

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

O. C. C.
ARTESIA, OFFICE

Company or Operator **Continental Oil Company** Lease **State P-12** Well No. **1**

Unit Letter **C** Section **12** Township **17S** Range **28E** County **Eddy**

Pool **East Red Lake Q. Und.** Kind of Lease (State, Fed Fee) **State**

If well produces oil or condensate give location of tanks Unit Letter **C** Section **12** Township **17S** Range **28E**

Authorized transporter of oil ☒ or condensate ☐ Address (give address to which approved copy of this form is to be sent)
The Permian Corporation **Midland, Texas**

Is Gas Actually Connected? Yes ☐ No ☒

Authorized transporter of casing head gas ☐ or dry gas ☐ Date Connected Address (give address to which approved copy of this form is to be sent)

If gas is not being sold, give reasons and also explain its present disposition:
Waiting on pipe line connection.

REASON(S) FOR FILING (please check proper box)

New Well ☒ Change in Ownership ☐
Change in Transporter (check one) Other (explain below)
Oil ☐ Dry Gas ☐
Casing head gas ☐ Condensate ☐

Remarks
Copies to: NMOCC-5 WAM SW SLO File

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 15th day of June, 1961

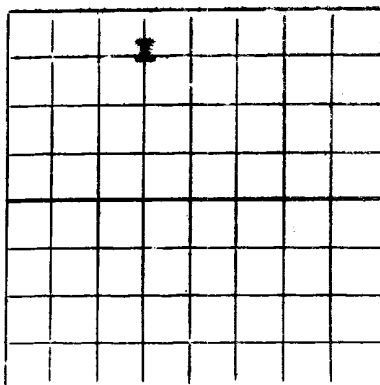
OIL CONSERVATION COMMISSION

By **CH Hesser**

Approved by **M L Armstrong** Title **District Superintendent**

Title **OIL AND GAS INSPECTOR** Company **Continental Oil Company**

Date **JUN 16 1961** Address **Rowley Bldg., Artesia, New Mexico**



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

RECEIVED
JUL 31 1961
D. C. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Continental Oil Company
(Company or Operator)

State P-12
(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 12, T. 17-S, R. 28-E, NMPM.

East Red Lake-Queen Und Pool, Eddy County.

Well is 660 feet from North line and 1980 feet from West line of Section 12. If State Land the Oil and Gas Lease No. is E-3711

Drilling Commenced 5-13, 1961 Drilling was Completed 5-28, 1961

Name of Drilling Contractor C. E. Roach Drilling Company

Address 102 South Second, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3630. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 1674 to 1696 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8 5/8</u>	<u>24#</u>	<u>New</u>	<u>290</u>	<u>Guide Shoe</u>			
<u>4 1/2</u>	<u>9.50#</u>	<u>New</u>	<u>1665</u>	<u>Formation Packer Shoe</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>10"</u>	<u>8 5/8</u>	<u>287</u>	<u>25</u>	<u>Pump & Plug</u>		
<u>8"</u>	<u>4 1/2</u>	<u>1666</u>	<u>125</u>	<u>Pump & Plug</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole interval 1666 -1704 with 26,000 gals. refined oil,
50,000 lbs. sand.

Result of Production Stimulation On IP flowed 72 bbls. 32 deg. gty. oil, no BW, in 24
hours thru 16/64" choke, CP 110 lbs. w/79.8 MCFOPD, GOR 1108.

Depth Cleaned Out _____

NMOC-6 WAM SLO File