Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page MAY - 0 1993

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87				4-2088).(/\ (C. L. D.	· F	X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST F	OR ALL	OWAB	LE AND A	UTHORIZ URAL GAS	ATION S	ACTION OF THE PARTY OF	• •	
I. Operator						Well A			-11
H. DWANE PARRISE				'. Pari	15/	٥٥	-015	- 0135	54
1306 S. 9th St.	, Artesia, M	M 882	10	Othe	s (Please exploi	n)			
Reason(s) for Filing (Check proper box) New Well	Change in	n Transport Dry Gas		,	· (· · · · · · · · · · · · · · · · · ·	•			
Recompletion Change in Operator	Casinghead Gas	Condens							
If change of operator give name and address of previous operator	MER W. BERRY	Y		<u> </u>			······································		
II. DESCRIPTION OF WELL	AND LEASE								
Lease Name	Well No.	Pool Na	me, Includia	ng Formation	yburg, Ea	Kind o	Lease		1se No. 7596
State P-12	1					<u>-</u>			
Unit LetterB	: 660	_ Feet Fro	m The N	RTH Line	and			Wes-	Line
Section 12 Township	17S	Range	28E	, NI	ирм,	Edd	}		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF C		NATU	RAL GAS	e address to whi	ich approved	copy of this fo	rm is to be se	ਪ)
Navajo Refining Company				Drawer 159, Artesia, NM 88210					
Name of Authorized Transporter of Casing	ghead Gas	or Dry C	Gas Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit Sec.	it Sec. Twp. Rge. Is gas actually connected? When C 12 17S 28E no					1 ?		
If this production is commingled with that	from any other lease o	r pool, give	commingl	ing order numl	ber:				
IV. COMPLETION DATA	Oil We	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion]				
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations		, , , , , , , , , , , , , , , , , , ,			Depth Casing Shoe				
	 			CEMENTI	NG RECORI	D		1 01/0 OF 1 IF	***
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			Part ID-3		
							5-21-93		
							ah ye		
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE		1				0 /	
OIL WELL (Test must be after r	ecovery of total volum	e of load o	il and must					or full 24 hour	s.)
Date First New Oil Run To Tank	Date of Test			Producing Me	ethod (Flow, pu	mp, gas lift, e	(c.)		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL	. L		 , –	<u> </u>	,				
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	ATE OF COM	PLIAN	CE			OF5:	·		. A. I
I hereby certify that the rules and regular Division have been complied with and	that the information gi				DIL CON			_	PN
is true and complete to the dest of my knowledge and belief.				Date Approved MAY 1 4 1993					
Signature / Loru				∥ Ву_		1N141	NED DV		
H. Dwane Parrish, Jr Operator				ORIGINALISIGNED BY MIKE.WILLIAMS					
Printed Name Title May 7, 1993 505 746 4651				Title SUPERVISOR DISTRICT I					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

505

May 7, 1993

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

SUPERVISOR, DISTRICT I

2) All sections of this form must be filled out for allowable on new and recompleted wells.

746 4651

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

