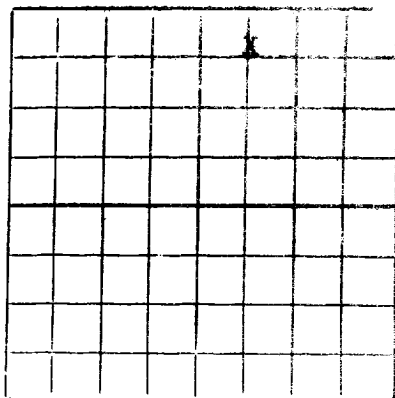




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

RECEIVED
NOV 15 1961

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

State P-12

(Company or Operator)

(Lease)

Well No. 2, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 12, T. 17-S, R. 2E-E, NMPM.
East Red Lake Queen Pool, Eddy County.

Well is 660 feet from North line and 1980 feet from East line
of Section 12. If State Land the Oil and Gas Lease No. is E-3711

Drilling Commenced 10-11, 1961 Drilling was Completed 10-26-61, 1961

Name of Drilling Contractor C. E. Roach Drilling Company

Address 200 Becker Bldg., Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3710. The information given is to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from 1783 to 1810 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND SPOILED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	New	408	Guide			Surface
4 1/2	9.50#	New	1785	Formation Packer		OH 1785-1824	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8	405	50	Pump & Plug		
8"	4 1/2	1785	125	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Open hole formation treated with 30,000 gallons refined oil, 50,000# sand.

Result of Production Stimulation IP flowed 21 bbls. 32 deg. gty oil, no water, in 24 hrs thru 24/64"
Choke, TP 50#, CP 140#, w/66.1 MCFG, COR 3148.

Depth Cleaned Out _____

Copies to: NMCC-6 SAM SLO File

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. Bowers 1349	T. Morrison.....
T. Drinkard.....	T. Penrose 1788	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	257	257	Redbeds				
257	620	363	Salt	1770	1788	18	red shale & Anhyd.
620	770	150	Anhyd, sm. salt, T/lime	1788	1814	26	sand (pay)
770	835	65	Red Sand	1814	1824	10	red sd & anhyd.
835	925	90	Anhyd & sand				
925	955	30	Dolomite				
955	1100	145	Anhyd & Dolomite				
1100	1350	250	Anhyd, sm shale & dolo.				
1350	1365	15	Red sand				
1365	1540	175	Anhyd. sm red shale, sm dolo, sm sand.				
1540	1555	15	Red shale & anhyd.				
1555	1580	25	Red sd, sm rd & green shale				
1580	1605	25	Dolo & anhyd.				
1605	1650	45	Anhyd.				
1650	1660	10	Dolo				
1660	1700	40	Anhyd & Shale				
1700	1715	15	Dolo				
1715	1770	55	Anhyd				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
No. Copies Received
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OPERATOR
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PRORATION OFFICE
STATE LAND OFFICE
U. S. G. S.
TRANSPORTER
FILE
BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....Continental Oil Company.....Address.....Rowley Bldg., Artesia, N.M.
Name.....District Superintendent.....(Date) 11-13-61