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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1962 SEP 17 AM 7:06

WELL RECORD

RECEIVED

SEP 19 1962

Mail to District Office, Oil Conservation Commission, to which Form C-101 was submitted later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

OFFICE AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

State P-12

(Company or Operator)

(Lease)

Well No. 3, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 12, T. 17S, R. 28E, NMPM.East Red Lake QueenPool, Eddy

County.

Well is 1650 feet from North line and 2310 feet from East lineof Section 12-17-28. If State Land the Oil and Gas Lease No. is E-3711Drilling Commenced January 4, 1962. Drilling was Completed January 22, 1962Name of Drilling Contractor C. E. Roach DrillingAddress 200 Booker Building, Artesia, New MexicoElevation above sea level at Top of Tubing Head 3708. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 1786 to 1804 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	New	27 5	Guide			Surface
4 1/2	9.5#	New	1784	Formation Packer	O.H. 1784-1810		Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8	275	50	Pump & Plug		
8"	4 1/2	2784	150	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Open hole formation treated with 30,000 gallons lease crude, 40,000# sand, 1000# AdomiteMark II.Result of Production Stimulation IP Pumped 10 bbls 30 degree gravity oil, no water in 24 hrs.

CORRECTED COPY

Depth Cleaned Out _____

NMOCC (6) WAM SLO File

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing Feb 19, 1961

OIL WELL: The production during the first 24 hours was.....¹⁰.....barrels of liquid of which.....¹⁰⁰.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....²⁰.....

GAS WELL: The production during the first 24 hours was..... M.C.F. plus..... barrels of
liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	761	761	lt. shg. & red beds				
761	1010	249	shg. & shale, m. rd				
1010	1540	530	shg., shale & calc.				
1540	1910	370	rd & shg., m. shale				
ILLECIBLE							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. ~~extended to 12, 1967~~

Contract 1-11-60

Company or Operator.....

Name..... R. B. Smith

Address..... 1st St. N.E.

Date.....

Position or Title.....