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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐																
		5. State Oil & Gas Lease No. E-3711																
		7. Unit Agreement Name																
1. Name of Operator Collier & Collier ✓		6. Form of Lease Name State P-12																
2. Address of Operator P.O. Box 798, Artesia, New Mexico 88210		9. Well No. #3																
3. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 17S RANGE 28E NMPM.		10. Field and Pool, or Wildcat Red Lake Q-G, East																
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Eddy																
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data <table border="1"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTERING CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDONMENT ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>OTHER ☐</td> <td>CASING TEST AND CEMENT JOBS ☒</td> <td>OTHER ☐</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐	TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐	PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐
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PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐															
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐															
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐															
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.																		

Bradenhead leak survey.
Conventional bradenhead. Pipe to surface.

RECEIVED

MAY 7 1979

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. Lee Mark</u>	TITLE <u>Secretary</u>	DATE <u>4/23/79</u>
APPROVED BY <u>B. W. Weaver</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAY 24 1979</u>

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-1
Effective 1-1-65

Operator
Collier & Collier

Address
P. O. Box 798 Artesia, NM 88210

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner **J & H Prod. Co.**

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State P-12	3	Red Lake Q-G, East	State, NEW MEXICO	E-3711
Location				
Unit Letter	G	1650 Feet From The North Line and 2310 Feet From The East		
Line of Section	12	Township 17S	Range 28E	County Eddy

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	North Freeman Ave. Artesia, NM					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	12	17	28	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Methods (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Casing Pressure (lb./sq. in.)	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (lb./sq. in.)	Casing Pressure (lb./sq. in.)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent

9-28-77
(Date)

OIL CONSERVATION COMMISSION

OCT 13 1977

APPROVED

BY **W. A. Gressett**

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the well's productivity on the well in accordance with RULE 111.

All wells of Oil Conservation District II must be filed out completely for allowable and maximum production.

File out only Sections I, II, III, and VI for change of name, well number or number of transporters, or other such change of condition.