DESTRIBUTION	ALCOVATE AND A			
SANTA PE	l .	COUSERVATION COMMISSION TOR ALLOWABLE	Point C+104 Supervides Old C+104 and i Effective 1+1-65	
U.S.G.S.	AUTHORIZATION TO TR.	AND AUSFORT OIL AND NATUR	AL, GAS	
TRANSPORTER OIL /	2 ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (			
OPERATOR /	3, 8	11.12.13.1 <b>7</b>		
Collier & Collie	er			
P. O. Box 798	Artesia, NM	88210		
Reason(s) for filing (Check proper box New Woll  Recompletion  Change in Owcorshing	Changs in Transporter of: Off Dry Go Casts theod Gas Conde	}** <b>\</b>		
If change of ownership give name and address of previous owner	J & H Prod. Co.			
DESCRIPTION OF WELL AND	raining program gradient in any management of gradient and the contract of the	Constant	Louis	
Atlantic A State	1 Red Lake Q-	6		
Unit Letter E ; 19	80 Feet From The North Li	10 c.id 660 Feet ?	From The West	
Line of Section 12 Tes	waship 17S Range	28E , NMPM, Edd	dy Count	
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	The state of the s	approved copy of this form is to be sent)	
Navajo Crude Oil Pt Kemo of Authorized Transporter of Car	urchasing Co.	North Freeman A	Ave. Artesia, NM	
Kame of Authorized Transporter of Car			when	
If well produces oil or liquida, give location of tanks.	Unit   Soc.   Twp.   P.ge.   E   12   17   28	ls gas artually connected?  NO	Totalen Totalen	
f this production is commingled wit COMPLETION DATA	th that from any other loase or pool,  Oil well TG3s Well			
Designate Type of Completic	on - (X)			
Data Spuddød	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formetton	Top Off/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoo	
HOLE SIZE	TUDITO, CASING, ARD CASING A YURING SIZE	DEPTH SET	SACKS CEMENT	
OH, WELL,	able for tils de	7th or be for full 28 hours)	l oil and must be equal to or exceed top all	
Data First New Oil Run To Tooks	Date of Tent	Freducing method (Flow, pump, g	4	
Lungth of Test	Tubing Pressure	Costn ; Proseuro	· Cheko Sizo	
Actual Fred, During Test	CH-Bha.	Water-Bbln.	Gan-MCF () 910 cc	
gas well,			Marie n'	
Actual Fred, Tost-MCP/D	Length of Tool	Libia, ContanadayAndOF	Gravity of Coldenaute	
Teating Mathod (prior, Each pr.)	Tubles Pressure (EMLL-17.)	Cosing Pressure (phytein)	Choke Size	
DEBTATION OF COMPLIANC	Æ		CVATION COMMISSION	
language for have been compiled w	egulations of the Oil Coongression its and that the lateral the given	APPROVID OCT 13 18/1 19		
hove to tree and complete to the	read of my knowledge and bellef.	TITLE: SUPERVISOR		
		This form is to be filed	In compliance with Rut. 8 1104.	
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Agent		All o although the first of the control of the	runs it his filled out considering for alle Live the	
9-28-77 (Par	O	) III out only the theory Will proceed on most in or terms	<ol> <li>H. W. and M. for classical of actor porter or other one level angle of conduc-</li> </ol>	

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l	U.S.G.S.				ALITHO	1017 A TIO	N TO	TRANSPOR'	TOU
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l	TRANSPORTER G	A5	1		1				
ł	OPERATOR		1		İ				
	PRORATION OFFIC		-						
١	Operator		L	<del></del>	<del> </del>				
l				J	& H PRODU	ICTION C	V GWU,	uv -	
•	Address				<u> </u>	OT TON C	OIII MI	¥.I	
				D	o pavui	דד מ:		AR TESIA	. NEW
ŀ	Reason(s) for filing (Ch.	eck p	roper	box)	O. DRAWE	<u>-N 11, </u>		AK IESIA	Other (
	New Well	]	•	Í		Transporte	r of:		' '
	Recompletion				Oil	X		ry Gas	fro
ĺ	Change in Ownership X	ĺ			Casinghe	ad Gas		ondensate	/
-		<u>.</u>				[			<u> </u>
I	f change of ownership	give	nar	ne	M-COV 0	CTEVENO		D 0 5	
•	and address of previou	s ow	ner .		MCLUY &	21FAFM2		<u> P. O. Bi</u>	JX 498
						•			
-	DESCRIPTION OF V	<u>vel</u>	L A	ND I	LEASE	Dool Marco	Ingludi	ng Formation	
l		CTA	<b>-</b> -	ньст		[			
	ATLANTIC'	<u> </u>	IL	750	1	RED L	AKE,	QUEEN GRA	AYBURG
	Location								_
	Unit LetterE		: /	1 48	80 Feet Fro	m The	<b>V</b>	Line and	66

(Title)

(Date)

## COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL G	AC			
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G				
	TRANSPORTER OIL /						
	OPERATOR						
1.	PRORATION OFFICE			MARINERS			
	Operator J	& H PRODUCTION COMPANY	par				
	Address			the section of the se			
	Reason(s) for filing (Check proper box)	O. DRAWER II. AR	TESIA NEW MEXICO 88210 Other (Please explain)				
	New We!l	Change in Transporter of:	s _ from Permian	Conf.			
	Recompletion Change in Ownership	Oil X Dry Ga Casinghead Gas Conden	1 1 1				
	If change of ownership give name	Macay & STEVENS D	0 DOV 400 ADTECTA	88210			
	and address of previous owner	McCOY & STEVENS P	. O. BOX 498 ARTESIA	, NEW MEXICO GOLIO			
11.	DESCRIPTION OF WELL AND DESCRI	Well No.   Pool Name, Including Fo	ormation Kind of Lease	Lease No.			
	ATLANTIC STATE	1 RED LAKE, QUE		or Fee STATE			
	Location E 1.C.	<i>an</i>	110	4.1			
	Unit Letter : / 7 /	80 Feet From The V Lin	e and 660 Feet From 1	The			
	Line of Section 12 Tow	vnship 17 Range	28 , NMPM, E	ODY County			
m.		TER OF OIL AND NATURAL GA	s				
	Name of Authorized Transporter of Oil NAVAJO CRUDE OIL P	<del></del>	Address (Give address to which approx NORTH FREEMAN, A				
	Name of Authorized Transporter of Cas		Address (Give address to which approx	ped copy of this form is to be sent)			
	hone	Unit Sec. Twp. Rge.	Is gas actually connected? Whe				
	If well produces oil or liquids, give location of tanks.	E 12 17 28	to gas actually commocide.				
		h that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completion	$\mathbf{m} = (\mathbf{X})$					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations	<u> </u>		Depth Casing Shoe			
		TUBING CASING AND	CEMENTING BECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil ( pth or be for full 24 hours)	and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test Tubing Pressure		Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
	•						
	GAS WELL	•					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size			
<b>27</b> 0	CERTIFICATE OF COMPLIANCE		OU CONSERVA	TION COMMISSION			
¥1.	CERTIFICATE OF COMPLIANO	J.E.	OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and r Commission have been complied w		APPROVED / CO	, 19			
	above is true and complete to the	best of my knowledge and belief.	BY W. C.	essett			
			TITLE ON ANY RAS 178-17	g <b>r</b> oß			
	VIII	- HAVIST		compliance with RULE 1104.			
	(Signal	neside)	well this form must be accompan	able for a newly drilled or deepened nied by a tabulation of the deviation			
	PARTNER (ATTORNEY	IN FACT)	tests taken on the well in accordance with RULE 111.				

All sections of this form must be filled out completely for allow-sble on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.