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Revised 7/1/62
Form C-105

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

McCoy & Stevens
(Company or Operator)

Charles B. Read

Superior State
(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 12, T. 17N, R. 28E, NMPM.
undesignated Pool, Eddy County.

Well is 1980 feet from South line and 660 feet from West line
of Section 12. If State Land the Oil and Gas Lease No. is E-7254

Drilling Commenced September 5, 1961, 19. Drilling was Completed September 20, 1961

Name of Drilling Contractor Kincaid & Watson

Address P. O. Box 498, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3616 GL. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 650 to 662 No. 4, from MAD 7-1000
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	used	525	Halliburton			Surface Casing
4 1/2	9.5#	new	1690	Halliburton		1656-1664	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8 5/8	525	50	Pump & plug		
7'	4 1/2	1690	100	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand frac perforations 1656-1664 with 40,000 Gals. lease crude plus
60,000# Sand

Result of Production Stimulation Production increased from 1/2 Barrels of oil per hour
to approximately 37 Barrels oil per day

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....**October 23, 1961**....., 19.....

OIL WELL: The production during the first 24 hours was.....**37**.....barrels of liquid of which.....**100**.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... 633	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... 882	T. McKee.....	T. Menefee.....
T. Queen..... 1423	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg Penrose 1650	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Caliche & Sand	1560	1580	20	Brown Lime
40	75	35	Shale & Sand	1580	1650	70	Anhydrite
75	90	15	Water Sand	1650	1662	12	Sand
90	100	10	Gravel	1662	1670	8	Sand & Anhydrite
100	110	10	Lime	1670	1680	10	Broken Anhydrite
110	117	7	Gravel	1680	1690	10	Anhydrite
117	145	28	Red Beds				
145	180	35	Anhydrite & Red Beds				
180	255	75	Red Bed				
255	284	29	Anhydrite & Salt				
284	400	116	Salt				
400	450	50	Anhydrite & Salt				
450	487	37	Salt				
487	515	28	Anhydrite				
515	575	60	Broken Anhydrite				
575	660	85	Anhydrite				
660	670	10	Red Bed				
670	705	35	Sandy Shale				
705	730	25	Red Bed				
730	785	55	Anhydrite Broken				
785	1400	615	Anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 6, 1962

Company or Operator.....**Charles B. Read**.....

Address.....**Box 1822, Roswell, N. M.**.....(Date).....

Name.....**Charles B. Read**.....

Position Title.....**Operator**.....

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Charles B. Read				Lease Superior State		Well No. 1
Unit Letter L	Section 12	Township 17 South	Range 28 East	County Eddy		
Pool East Red Lake Queen				Kind of Lease (State, Fed, Fee) State E-7254		
If well produces oil or condensate give location of tanks			Unit Letter L	Section 12	Township 17 South	Range 28 East
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> The Permian Corporation				Address (give address to which approved copy of this form is to be sent) Box 4157, Midland, Texas		
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>						
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Phillips Petroleum Company			Date Connected 1-25-62	Address (give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma		

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐ Change in Ownership ☒
 Change in Transporter (check one) Other (explain below)
 Oil ☐ Dry Gas ☐
 Casing head gas ☐ Condensate ☐

RECEIVED

FEB - 7 1962

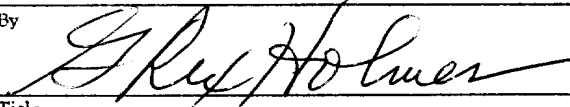
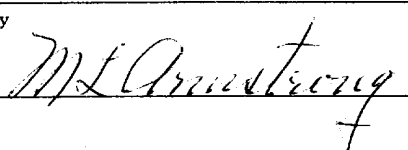
O. C. C.
ARTESIA, OFFICE

Remarks

To show change in ownership from McCoy & Stevens to Charles B. Read

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 25 day of January, 19 62.

OIL CONSERVATION COMMISSION		By 
Approved by 	Title Agent	
Title Oil and Gas Division	Company Charles B. Read	
Date FEB 8 1962	Address Box 385, Artesia, New Mexico	