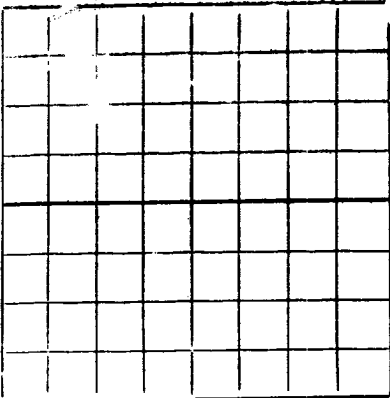




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

SEP 16 1959

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

..... Kincaid & Watson Drilling Company Superior State
(Company or Operator) (Lease)

Well No. 1, in NW 1/4 of SE 1/4, of Sec. 13, T. 17S, R. 28E, NMPM.
Undesignated Pool, Eddy County.

Well is 1980 feet from South line and 1980 feet from East line
of Section 13-17-28. If State Land the Oil and Gas Lease No. is # E-9119

Drilling Commenced 8-15-59, 19..... Drilling was Completed 2-10-59, 19.....

Name of Drilling Contractor Kincaid & Watson Drilling Company

Address Box 536, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3715. The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from None to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
	None						

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

We drilled this well to a total depth of 2485 without encountering any shows of oil or gas or any water zone. We plugged as follows:
A plug of 5 sacks of cement in bottom, a plug of 5 sacks of cement (1957-75) below the red sand, a plug of 5 sacks of cement (430-40)

Result of Production Stimulation above the well and cemented cellar & surface.

..... Depth Cleaned Out.....

RE ID OF DRILL-STEM AND SPECIAL TESTY

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....0.....feet to.....2485.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....Plugged and Abandoned 9-15-59

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15	15	Caliche				
15	105	90	Sand & shale				
105	450	345	Red rock & shale				
450	635	185	Salt				
635	775	140	Anhydrite				
775	794	19	Lime				
794	820	26	Anhydrite & sand				
820	980	160	Red rock & anhydrite				
980	1028	48	Anhydrite & shale				
1028	1035	7	Gray lime				
1035	1119	84	Anhydrite				
1119	1125	6	Sandy anhydrite				
1125	1385	260	Anhydrite & shale				
1385	1395	10	Anhydrite & red sand				
1395	1619	224	Anhydrite & shale				
1619	1630	11	Red sand				
1630	1879	249	Anhydrite				
1879	1890	11	Red sand				
1890	2040	150	Anhydrite & red rock				
2040	2350	310	Lime				
2350	2370	20	White lime				
2370	2485	115	Lime				
2485	T.D.						

OIL CONSERVATION COMMISSION
ARTIFICIAL LIFT LOG
No. 9
OPERATOR
SANTA FE
PRODUCTION
STATE LAND
U. S. OIL
TRANSPORTER
FILE
BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

[Signature] 9-15-59
(Date)

Company or Operator.....Kincaid & Watson Drig. Co. Address.....Box 536, Artesia, New Mexico

Name..... Position or Title.....Agent