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SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE /-		T FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.			
		AND ANSPORT OIL AND NATURA	
TRANSPORTER OIL / GAS /			FEB 221957
OPERATOR /			
PRORATION OFFICE			<u> </u>
Ernest A. Hans	on & Harved Kerc	uy'	ANTERIA, DEFICE
	, Roswell, New Mexico	8301	
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Well	Change in Transporter of:	-Fran	methood cosp -
Recompletion	Oil 🔀 Dry 🤇		/
Change in Ownership		ensate EFFECTIVE	MARCH 1, 1967
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI	ULEASE Well No. Pool Name, Including	Formation Kind of Le	ase Lease No.
Schram Foderal			eral or Fee
Location	1 Red Lake Gray	1047g 5. A.	Federal CO6871
Unit Letter;	<u>910</u> Feet From The <u>5</u> L	ine and	m The
Line of Section The T	Yownship 17 S Range	BOD , NMPM,	ddy County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C			proved copy of this form is to be sent)
THE PERMIAN CORPOR		P. O. BOX 3119, MI	
Name of Authorized Transporter of C			proved copy of this form is to be sent
Phillips Petrol		Bartlesville, Okla Is gas actually connected?	homa
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	-	
give location of lanks.	L 14 17S 28		12-17-62
If this production is commingled w COMPLETION DATA	vith that from any other lease or pool	, give commingling order number:	
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	· · · · · · · · · · · · · · · · · · ·		
Date Spudded		Total Depth	
1	Date Compl. Ready to Prod.		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Elevations (DF, RKB, RT, GR, etc.; Perforations		-	
	Name of Producing Formation	-	Tubing Depth
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Name of Producing Formation TUBING, CASING, AN	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations	Name of Producing Formation TUBING, CASING, AN	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations HOLE SIZE TEST DATA AND REQUEST 1	Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load o	Tubing Depth Depth Casing Shoe
Perforations HOLE SIZE	Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL	Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this contact)	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load o lepth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this c Date of Test	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load o lepth or be for full 24 hours) Producing Method (Flow, pump, gas	Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow lift, etc.)
Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this classed for this classed for this classed for this classed for the state) Tubing Pressure	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load o lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this classed for this classed for this classed for this classed for the state) Tubing Pressure	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load o lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this classed for this classed for this classed for this classed for the state) Tubing Pressure	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load o lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT il and must be equal to or exceed top allou lift, etc.) Choke Size
Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for the for the formation of	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load o lepth or be for full 24 hows) Producing Method (Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	Tubing Depth Depth Casing Shoe SACKS CEMENT sil and must be equal to or exceed top allou lift, etc.) Choke Size Gas-MCF Gravity of Condensate
Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod, During Test GAS WELL	Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this c Date of Test Tubing Pressure Oil-Bbls.	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load o lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water - Bbls.	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT If and must be equal to or exceed top allou lift, etc.) Choke Size Gas-MCF
Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for the formation of the formatio	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load o lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth Depth Casing Shoe SACKS CEMENT sil and must be equal to or exceed top allou lift, etc.) Choke Size Gas-MCF Gravity of Condensate
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for the formation of the formatio	Top Oil/Gas Pay DEPTH SET DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT sil and must be equal to or exceed top allou lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size

(Signature) (Signature) (Title) (Title) (Title)

(Date)

	01L	AND	G [[3	-MSF	ECTOB				
This	form	is to	be fi	iled in	compliance	with	RULE	1104.	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(File the original and 4 copies with t	W MEXICO	OMMISSION	Form C-110 Revised 7/1/55
			office)
CERTIFICATE OF COMPLIAN TO TRANSPORT OIL AN	ND NATURA	L GAS	
Company or Operator $\frac{1}{1 - \frac{1}{5} - \frac{1}{5}}$ Well No. $\frac{1}{5}$ Unit Letter $\frac{1}{5} - \frac{1}{5}$	landl pe	Lease	SCHRAM FEDERAL
	$175 \approx 281$	Pool RE	D LAKE
EDDY CountyKind of Lease	e (State, Fe	i. or Patent	ed)
If well produces oil or condensate, give locat	tion of tank	s:Unit L S	<u>14 _T 178 _R 285</u>
Authorized Transporter of Oil or Condensate	MC WOOD	DORPORATION	
Address 306 V & J TOWER BUILDING, M	-		
(Give address to which approved	copy of thi	s form is to	be sent}
Authorized Transporter of Gas PHILL			
Address BARTLESVILLE, OKLAHOMA (Give address to which approved		Date Con	nected DEC. 17,1962
If Gas is not being sold, give reasons and als	so explain i	ts present di	sposition:
Change in Transporter of (Check One): Oil (· ·		
Change in Ownership ()) Other		nation below)
Remarks: AUTHORIZED TRANSPORTER HAD NOT BEEN DE			nation below)
			NOV 8 13
The undersigned certifies that the Rules and			NOV 819
The undersigned certifies that the Rules and mission have been complied with.	Regulation		NOV 819
The undersigned certifies that the Rules and		s of the Oil (PREVIOUSLY ETEEN V NOV 8 19 D. C. C Conservation Conservation
The undersigned certifies that the Rules and mission have been complied with. 8 NOVEMBER Executed this theday of	Regulation	s of the Oil of Janis	PREVIOUSLY ETTER V NOV 8 19 D. C. C Conservation Com-
The undersigned certifies that the Rules and mission have been complied with.	Regulation _19	f of the Oil of GEOLOGIST,	PREVIOUSLY ETTER V NOV 8 19 D. C. C Conservation Esta, OF Conservation Esta, OF ERNEST A. HANSON
The undersigned certifies that the Rules and mission have been complied with. Executed this the day of NOV 8 1000	Regulation 19 63 By	GEOLOGIST,	PREVIOUSLY ETTER V NOV 8 19 D. C. C Conservation Com-
The undersigned certifies that the Rules and mission have been complied with. Executed this the day of <u>NOVEMBER</u> <u>NOV 8 1963 19</u>	Regulation 19 63 By Title	GEOLOGIST, BOX 1515	PREVIOUSLY ETTER V NOV 8 19 D. C. C Conservation Esta, OF Conservation Esta, OF ERNEST A. HANSON

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