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REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Superseded by OIA C-104 and C-110
 Effective 1-1-65
 C/SF

RECEIVED

JUN 28 1982

O. C. D.
ARTESIA, OFFICE

Hanson Operating Company, Inc.
 P. O. Box 1515, Roswell, New Mexico 88201
 Person(s) for filing (Check proper box)
 New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
 Completion ☐ Castinghead Gas ☐ Condensate ☐
 Change in Ownership ☐ Change Operator Name from: Hanson Oil Corporation
 P. O. Box 1515, Roswell, New Mexico 88201

Change of ownership give name and address of previous owner:

DESCRIPTION OF WELL AND LEASE

Well Name: Schram Federal
 Well No.: 1
 Pool Name, including Formation: Red Lake Queen Grayberg SA
 Kind of Lease: Federal
 Lease No.: LC-068712-A
 Unit Letter: L
 1980 Feet From The South Line and 330 Feet From The West
 Line of Section: 14 Township: 17-S Range: 28-E
 County: Eddy

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil (X) or Condensate: Permian (EFF. 9 / 1 / 87)
 Name of Authorized Transporter of Castinghead Gas or Dry Gas: Phillips Petroleum Company
 Address (Give address to which approved copy of this form is to be sent): P. O. Box 1183 - Houston, TX 77001
 Address (Give address to which approved copy of this form is to be sent): 4001 Penbrook Street - Odessa, TX 79762
 Well produces oil or liquids, a location of tanks: L 14 17S 28E
 Yes 12-17-62

Is production commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)
 Date Spudded: Date Compl. Ready to Prod.: Total Depth: P.B.D.D.
 Conditions (DF, RKB, RT, CR, etc.): Name of Producing Formation: Type of Completion: Tubing Depth:
 Locations: Depth Casting Shoe:

TUBING, CASING, AND CEMENT RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH (ft)	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test runs to determine allowable production must be equal to or exceed top allowable for this depth and be for 24 hours)

First New Oil Run To Tanks: Date of Test: Pressure (psi) (Flow, pressure, etc.):
 Depth of Test: Tubing Pressure: Casing Pressure: Casing Size:
 First Prod. During Test: Oil-BMto: Water-BMto: Gas-MCF:

Pasted ID-3
 7-30-82

WELL

Oil Prod. Test-MCF/D: Length of Test: First Casing Pressure-MCF: Gravity of Condensate:
 Tubing Depth (feet, inch): Tubing Pressure (psit-in): Casing Pressure (psit-in): Casing Size:

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is in true and complete to the best of my knowledge and belief.

[Signature]
 Production Analyst
 (Title)

(Date) 4/25/82

OIL CONSERVATION COMMISSION

JUL 28 1982

APPROVED BY: [Signature]
 OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, the information must be accompanied by a tabulation of the deviation test results on the well to be authorized with RULE 111.

All sections of this form must be filled out completely for allowable on new and reworking wells.

Fill out sections I, II, III, and VI for changes of owner, well name, completion, or other such change of condition.

2020年12月

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