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	OIL GAS	OIL GAS			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
RECEIVED

<u> </u>	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL		•	NOV 7 1969	
-	GAS OPERATOR /			O. C. C.	
	PRORATION OFFICE Operator			ARTESIA, OFFICE	
	Kincaid & Watson Dr	rilling Company	<u></u>		
		sia, New Mexico 88210			
i	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Oil Dry Gas	Change in well r	name from Federal	
(Change in Ownership	Casinghead Gas Condens	sate		
	change of ownership give name nd address of previous owner				
	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.	
	Lease Name Welch Federal		State, Federa		
	Location Unit Letter M; 990	Feet From The South Line	e and 330 Feet From	The West	
		mship 17S Range		Eddy County	
L.					
III. r	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)	
	The Permian Corpora	ation Permiss (ER. 9 / 1 /67)	P.O. Box 3119, Midland Address (Give address to which appro-	t, Texas 79701	
	Name of Authorized Transporter of Cas	Inighed Gus of Diff Gus			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 14 17S 28E	Is gas actually connected? Wh	en	
i. I:	f this production is commingled wit	th that from any other lease or pool,	give commingling order number:		
IV. (COMPLETION DATA Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011/ 040 / 1/		
ſ	Perforations			Depth Casing Shoe	
			CEMENTING RECORD	SACKS CEMENT	
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-					
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top allow=	
Oll. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, and pump)				ift, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	: dbild Liespano			
ľ	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
1.					
[GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
[O.C.	OIL CONSERV	ATION COMMISSION	
VI.	CERTIFICATE OF COMPLIAN	CE	NOV	7 1000	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	Gressott	
	above is true and complete to the	e best of my knowledge and belief.	010.250 g	as meresion	
			TITLE	compliance with RULE 1104.	
	Maney	XIII d	To this is a sequest for all	wable for a newly drilled or deepened	
(Signature) Assistant Secretary (Title)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
			able on new and recompleted t	All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		6, 1969	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(D	late)	Separate Forms C-104 mu completed wells.	ast be filed for each pool in multiply	

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