	. OF COPIES RECEIVED					
	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSIO	N Form C-104		
,	SANTA FE					
	FILE	AND RECEIVED				
		AUTHORIZATION TO TRA				
	IRANSPORTER OIL			JUN 2 0 106 9		
	GAS GAS			O. C. C.		
I .	PRORATION OFFICE		A	RTEBIA, OFFICE		
	Operator					
	RCLORT TOLES Y					
	201 Corper Building, rtesia, bew herico 88210					
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of:					
	Recompletion	Oil X Dry Gas	s []			
	Change in Ownership	Casinghead Gas Conden	sate			
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND	Vell No. Pool Name, Including Fo	Kind	of Lease	Lease No.	
	Lease Name		State	, Federal or Fee State	51959	
	hillips along state	1 1 Led Lake Grayb	uig and and tes		_1	
	Unit Letter;5	Feet From The South Line	e and <u>157</u> Fe	et From The est		
	Line of Section 15 To	vnship 27 Range	23 , ммрм,	Eddy	County	
					<u> </u>	
II.	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	S Address (Give address to whi	ch approved copy of this form is	to be sent)	
	Tavajo Solinin Ge		Lorth Freeman ave	enue, rtesia, N.M.	88210	
	Name of Authorized Transporter of Ca	singhead Gas 🚺 or Dry Gas 🗍	Address (Give address to whi	ch approved copy of this form is	to be sent)	
	- + k-	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When					
	If this production is commingled wi	th that from any other lease or pool,	give commingling order num	ber:		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Re	es'v. Diff. Res'v.	
	Designate Type of Completion					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations Depth Cashig Shoe					
	TUBING, CASING, AND		CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT	
			the recovery of total volume of	load oil and must be equal to or	erczed	
Υ.	FEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) DIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas 11), etc.)		4	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Oll-Bbls.	Water - Bbls.	Gas - MCF		
	Actual Prod. During Test	011-00.0.				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensa	0	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIANCE		OIL CON	SERVATION COMMISSI	ON .	
¥1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED 18 BY			
			TITLE			
	maurine Diles		This form is to be filed in compliance with RULE 110%. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(Signature)					
	arent					
	(Title)					
	June, 1960 (Date)					
			Separate Forms C- completed wells.	104 must be filed for each	pool in multiply	