	al.			
NO. OF COPIES RECEIVED	P	·	-	
DISTRIBUTION	 	NEW MEXICO OIL	CONSERVATION COMMIL ,ON	Form C-104
SANTA FE		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE	1	1	AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE				
TRANSPORTER	à]	(54)	RECEIVED
GAS				
OPERATOR	1	1		ALIO -
PRORATION OFFICE	111	1		AUG 9 1973
Operator	 			
	Davi	d C. Collier		0 ~ ~
Address				ARTEGIA OF
	Box	🕏 798 - Artesia. N	17 00010	WILSIA, OFFICE
Reason(s) for filing (Check)		. ,		
	proper oox		Other (Please explain)	
New We!1		Change in Transporter of:		
Recompletion		OII Dry G	as L	
Change in Ownership		Casinghead Gas Conde	ensate	
If change of ownership giver and address of previous over the second of			202 American Home B	ldg., Artesia, N. M.
Lease Name	L AND	Well No. Pool Name, Including I	Formation Kind of Le	ase Lease No.
	no S+		l l	ard of Fee
	±9 € 6	ate 2 Red Lake G	ayourg S. A.	tate B1969
Location		FA	.	
Unit Letter	.:2	50 Feet From The South Li	ne and <u>1570</u> Feet Fro	m The Vest
Line of Section 🛂	To	wnship $m{17S}$ Range	28 , NMPM, Rad	County
II. DESIGNATION OF TRA	NSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transpo	rter of Oil	or Condensate		roved copy of this form is to be sent)
Manajo Refinin	0.00	Pina Lina Sim	Dagaman into	ada 30 %
Name of Authorized Transpo	tier of Car	Pipe Line Dim. singhead Gas or Dry Gas	Address (Give address to which apr	roved copy of this form is to be sent)
Name of Authorized Transpo	rter or Ca	induadd Gds or Diy Gds	Address (Sive dadress to writer app	robed copy by this form is to be sent;
If well produces oil or liquid	ls,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
give location of tanks.		$\mid N \mid 15 \mid 17 \mid 28 \mid$	No !	
If this production is commi	naled wi	th that from any other lease or pool,	give commingling order number:	ŧ
V. COMPLETION DATA	ingred wi	in that from any other reads of poor,		
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of C	ompletion	on = (X)		1 1 1
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date opaudo				
			<u> </u>	
Elevations (DF, RKB, RT, G	R, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
		TURING CASING AN	D CEMENTING RECORD	
				CACVE CEMENT
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		·		<u> </u>
V. TEST DATA AND REQ	HEST F	OR ALLOWARIE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top allow-
OIL WELL	JESI F	able for this d	lepth or be for full 24 hours)	
Date First New Oil Run To	Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Landb of Tree		Tubing Pressure	Casing Pressure	Choke Size
Length of Test		. and i conse		
			Water Phila	Gas-MCF
		Oil-Bbls.	Water - Bbls.	GGB-MCF
Actual Prod. During Test		1		
Actual Prod. During Test		<u> </u>		
Actual Prod. During Test				
GAS WELL		Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D				
GAS WELL	pr.)	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
GAS WELL Actual Prod. Test-MCF/D	pr.)			
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
GAS WELL Actual Prod. Test-MCF/D		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERV	Choke Size /ATION COMMISSION
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back I. CERTIFICATE OF COM	/PLIAN	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERV	Choke Size VATION COMMISSION
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back I. CERTIFICATE OF COM I. hereby certify that the re	MPLIAN	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERV	Choke Size /ATION COMMISSION

(Signature)

agent (Title)

ugust 9, 1973

TITLE JIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

