STATE OF NEW MEXICO NGY AND MINI HALS DEPARTMENT	NEW MEXICO		form C-104 Revised 10-1-70			
••••••••••••••••••••••••••••••••••••••	۲, o, uq	ок 2008				
		W MEXICO 07504				
FILE ZZ						
U.S.U.S.	REQUEST FO	R ALLOWABLE				
TRANSPORTER OIL V		ND	IRAL GAS	MAY 17'88		
PROBATION OFFICE				0. C. Ø.	, ,	
Marbob Energy Co	rporation 🗸			ARTPRIA, DRAGE		
Address P.O. Drawer 217.	Artesia, New Mexico 882	210				
Reason(s) for liling (Check proper box		Other (Pleas	•			
New Well	Change in Transporter of:	Request	an allowa	ble of 2 bbls	. per day*	
Recompletion	Casinghead Gas Conde	F= 1				
Change In Ownership				•	•	
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	TEASE				Legae No.	
Lease Name	wett tto: 1 oot to an t		Kind of Lease State, Federal	or F•• State	B=1969	
Phillips Balding State	3 Red Lake Q Grb	ng SA				
Location 16	50 Feel From The South Li	ne and 1650	Feet From 7	he_West		
Unit Letter <u>K</u> ; 70	50 Feet From The		. 5	ddu	County	
Line of Section 15 To	wnship 175 Range	<u>28E</u> , NMP).	(, <u>E</u>	<u>aay</u>		
UCHENATION OF TRANSPOR	TER OF OIL, AND NATURAL G/	15   Address (Give address	to which appros	ed copy of this form i	s to be sentj	
Name of Authorized Transporter of Oil	X or Condensate					
Navajo Refining Co.	singhead Gas [] of Dry Gas []	P. O. Drawer Address (Give address	159, <u>AITES</u> to which approv	ed copy of this form i	s to be sent)	
Hame of Authorized Transporter of Ca						
it is then the	Unit Sec. Twp. Rge.	Is gas actually connect	ed7 1 Whe	'n		
If well produces oil or liquids, give location of tanks.	K 15 178 28E	NO				
If this production is commingled wi	th that from any other lease or pool,	give commingling orde	r number:		les'v. Uill. Ros'v.	
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same F	l I	
Designate Type of Completio	$n = (\lambda)$	Total Depth		P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.					
Elevations (DF, RKB, RT, GR, etc.)	*lame of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
				Depth Casing Shoe		
Perforations				<u> </u>		
	TUBING, CASING, AND			SACKS C	EMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	34043 0		
		fier recovery of icial volu		i	r exceed top allow-	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	nth or be for juit 29 hours	· /		······	
OIL, WELL, Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	v, pump, gas líf	t, etc.)		
*Currently has an allow	able of 1 per day, reques	ting an additio	n <del>al 1 bbl</del>	Choke Size		
Length of Test	Tubing Pressure	Curring Prove				
Actual Prod. During Test	O11-Bbls.	Water-Bbls.		Gas + MCF		
				<u></u>		
GAS WELL ACTIVAL Frod. 7 ++++ MCF/D	Length of Test	Bbla. Condenagte/A.94C	F	Gravity of Condense	at <b>≜</b>	
		Cusing Pressure ( Shut	-in)	Choke Size		
Teeting Method (pitol, back pr.)	Tubing Presews (Shut-12)	Casing Pressure (Birde				
		OIL C	ONSERVAT	ION DIVISION		
CERTIFICATE OF COMPLIAN			MAY 1	8 1988	. 19	
I hereby certify that the rules and i	regulations of the Oll Conservation	APPROVED	Original	Signed By	-	
	and that the information given best of my knowledge and belief.	BY		Villiams		
$\bigcap$	Λ	TITLE	- Oil & Ga	s hispecior		
X   J   I   I	$//_{\circ}$	This form is to	be filed in c	ompliance with nu	LE 1104.	
thousa he son		If this is a request for allowable for a newly drilled or deepend				
• (SIAndiwe)		All sections of this form must be filled out completely for allow-				
Production Clerk (144)		I II name and ft	C.D.D.D.D.C.C.C			
May 16, 1988		11	Fill out only Sections 1. H. III, and VI for changes of owner, Fill out only Sections 1. H. III, and VI for changes of condition, well name or number, or transporter, or other such change of condition.			
	11()	Well name or number	well name or number, or transported in disclosed for each pool in multiply Separate Forms C-104 must be filed for each pool in multiply			
		nonsolateil welle.				