Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVI

P.O. Box 2088

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Santa Fe, New Mexico 87504-2088

See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	TOTR	ANSPORT OF	L AND NATURAL GAS	<u></u>		
Operator Hanson Energy.	7			Well API No. 300150138100		
Address R. 342 S. Hald	leman Rd.	Artesia, N	N.M.88210			
Reason(s) for Filing (Check proper box)			Other (Please explain	a)		
New Well		in Transporter of:	Effort	ina 0/1/02		
Recompletion Change in Operator	Oil Casinghead Gas	Dry Gas Condensate	Ellect	ive 8/1/93		
l			ion, Drawer 217	, Artesia, N.M.	88210	
II. DESCRIPTION OF WELL	AND LEASE	1.00	-		, <u>,</u>	
Phillips Baldi	Well No		ling Formation Qn, Grb, Sa	Kind of Lease XSCACE, Federal or Fex B-	Lease No. 1969	
Location Unit Letter K	. 1650	_ Feet From The _S	South Line and1650	Feel From The West	Line	
Section 15 Townsh	_{ip} 17S	Range 281	E , NMPM, E	ddy	County	
III. DESIGNATION OF TRAN	SPORTER OF C	IL AND NATU	RAL GAS			
Name of Authorized Transporter of Oil X or Condensate			Address (Give address to which approved copy of this form is to be sent)			
Navajo refining co			Drawer 159, Artesia, N.M. 88210			
Name of Authorized Transporter of Casin	ghead Gas	or Dry Gas		approved copy of this form is to be		
If well produces oil or liquids, give location of tanks.	Unit Sec. K 15	Twp. Rge. 17S 28E	Is gas actually connected?	When ?		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give comming	ling order number:			
IV. COMILETION DATA	Oil Wel	I Gas Well	New Well Workover	Deepen Plug Back Same Res's	bitt nach	
Designate Type of Completion	- (X)	l Gas well	I New Well WORKOVEL	Deeben Link pack Same Kee	v Diff Res'v	
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe			
	TIDING	CACING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TI		DEPTH SET	SACKS CEI	MENT	
TIOCE OIZE	UNSING & T	ODING GILL	DET ITTOET	Post ID		
	-			7-72	4 2	
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				Jers of		
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE	I			
-			be equal to or exceed top allowa	ble for this depth or be for full 24 ho	ours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump,			
Length of Test	Tubing Pressure		Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCF		
GAS WELL	.1	l				
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut in)	Choke Size		
VI. OPERATOR CERTIFIC.	ATE OF COMP	LIANCE				
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION			
Division have been complied with and t is true and complete to the best of my k		en above	Date Approved	AUG 1 1 1993		
Hather	-02					
Signature	C -		By ORIGI	NAL SIGNED BY		
	Kathie Hanson Secretary			MIKE WILLIAMS		
Printed Name 30/93	746-22	62	Title SUPERVISOR, DISTRICT II			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

