NO. OF COPIES RECEIVED	3			Form C-103 Supersedes Old
DISTRIBUTION	1		NEW NEW OR ON CONSERVATION COUNTS (ON	C-102 and C-103
SANTA FE	-	1	NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED	Effective 1-1-65
U.S.G.S.	<del>  `</del>	-	KEGEIT	Sa. Indicate Type of Lease
LAND OFFICE			1074	State XX Fee.
OPERATOR			NOV 1 1 1974	5. State Oil & Gas Lease No.
			RY NOTICES AND REPORTS ON WELLS	8617
(DO NOT USE THIS FO USE				
OIL GAS WELL		]	OTHER•	7. Unit Agreement Name
2. Name of Operator				8. Farm of Lease Name
Yates Petroleum Corporation				Spurck F State
3. Address of Operator 207 Sou	th	41	h Street-Artesia, NM 88210	2
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTERF	<del></del> -		2310 FEET FROM THE North LINE AND 2310 FEET FROM	Red Lake
THE West	.ine,	SECT	ION 15 TOWNSHIP 17S RANGE 28E NMPM.	
mmm	777	77	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	III			Eddy
16.	Ch	eck	Appropriate Box To Indicate Nature of Notice, Report or Otl	
NOTI	CE	)F	NTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	٦		PLUG AND ABANDON REMIDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	i		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	j		CHANGE PLANS CASING TEST AND CEMENT JOB	
			OTHER Shut in Sta	itus X
OTHER				
	mple	ted (	perations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.				
Shut in wai	+ i ·	na	on waterflood unit. Request review in	2 vears
blide III wal		•••	on water request review in	z years.
•				
				•
•				
			•	
				~
			•	
18. I hereby certify that the	infor	meti	n above is true and complete to the best of my knowledge and belief.	
5/00	1,	_	La oly 1	11 11 74
SIGNED CAUL		_	Malyul TITLE Engineer	_ DATE
1.1/	2		OIL AND GAS INSPECTOR	NOV 22 1974
APPROVED BY W. C		4	TITLE UIL AND DAG THE TOTAL	DATE 1107 & 2 13/4
CONDITIONS OF APPROVAL, IF ANY: Efficien 10-1-75				

Form C-103

## so, or comparence are DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form, C-164 Supersedes Old C-104 and C-110 Effective 4-1-65 SANTA FE . REQUEST FOR ALLOWABLE .- H\_£ AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED TRANSPORTER SAS OPERATOR PRORATION OFFICE C. C. C. Yates Petroleum Corporation uARTEBIA, OFFICE / rires: 207 South Fourth St., Artesia, New Mexico 88210 Other (Please explain) Recson(s) for firing (Check proper box) Change in Transporter of: X Recompletion Oil Dry Gas il, mge in Owner dag If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee State Spurck State 2 Red Lake Location Feet From The West Line and 2310 2310 Feet From The North Unit Letter\_ 7 , NMPM, Line of Section 15 , Township 17S Range 28E Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Navajo Refining Co. Cipe Jene Name of Authorized Transporter of Casinghead Gas X or Dr. Address (Give address to which approved copy of this form is to be sent) P. O. Box 67, Artesia, New Mexico 88210 Address, Give address to which approved copy of this form is Bartlesville, Oklahoma Lefan Phillips Fetroleum Co. Rge. Is gas actually connected? Unit Twp. If well produces oil or liquids, give location of tanks. 17S | 28E F 15 July, 1960 yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Plug Back | Same Res'v. Diff. Res'v. Workover Designate Type of Completion - (X) P.B.T.D. Total Depth Date Spudded Date Compl. Ready to Prod. Tubing Depth Name of Producing Formation Top Oil/Gas Pay Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL roducing Method (Flow, pump, gas lift, etc.) Date First New Cal Bun To Tunks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Oil-Bbls. Water-Bbls. Gas - MCF Actual Prog. Dering Test GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test

VI. CERTIFICATE OF COMPLIANCE

Testing Method pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

Production Clerk

6/20/69....

f....(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 2 6 1269

BY LLIA, GIESSE HOSPEGTOR

TITLE \_

Casing Pressure

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deopened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RGLE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply consisted wells.