Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

RECEIVED

Santa Fe, New Mexico 87504-2088

SEP 1 8 1992

REQUEST FOR ALLOWABLE AND AUTHORIZATION C. D. TO TRANSPORT OIL AND NATURAL GAS												
Operator						- AND IVA	TURAL	API No.				
Yates Drilling Com	pany	/										
Address												
105 South 4th Stre	<u>et, Ar</u>	<u>tesia,</u>	NM	882	10	011	(DI	F-1 V				
Reason(s) for Filing (Check proper box) New Well		Change i	. Too	rmostas s	. .		ner (Please exp	lain)				
Recompletion	Oil	Change	Dry	-	". 							
Change in Operator	Casinghe	ad Gas	- ·	densate								
If change of operator give name	P. Yatı	es. 10	5 Sc	nuth	/+h	Stroot	Artesia	NTM S	 8210			
,			5 50	Juli	7011	bereer,	ALLESIA	INTI O	0210			
II. DESCRIPTION OF WELL Lease Name	AND LE		T					1				
ase Name Well No. Pool Name, Includ Spurck F State 3 Red Lake						ng romauon		of Lease Lease No. Federal or Fee B-8617				
Location		<u> </u>	INE	u La	.KE					<u> b-8t</u>)1/	
Unit LetterE	: 23	10	_ Feet	From T	he No	orth Lin	e and99	<u> 0 </u>	eet From The	West		_Line
Section 15 Townshi	p 17S		Rang	ge	28E	, N	МРМ,	Eddy			Cot	inty
III. DESIGNATION OF TRAN	SPORTE	ER OF O	II. A	ND N	ATI	RAL GAS		•				
Name of Authorized Transporter of Oil	X)	or Conde			1110		ve address to w	hich approved	l copy of this for	n is to be se	nt)	
Navajo Refining Company						P.O. Box 159, Artesia, NM 88210						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
GPM Gas Corporation If well produces oil or liquids,	I Tinia	l c	I			·	enbrook			62		
give location of tanks.	Unit	Sec. 15	Twp		28E	Yes	y connected?	When	17			
f this production is commingled with that it. V. COMPLETION DATA	from any od	her lease or				'						
Designate Type of Completion	- (X)	Oil Wel	1	Gas W	/ell	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff F	Res'v
Date Spudded	Date Com	pl. Ready to	o Prod.	•		Total Depth	1		P.B.T.D.		_l	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe				
									Deput Casing S	мос		
	-	TUBING.	CAS	SING A	AND	CEMENTI	NG RECOR	ZD				
HOLE SIZE	CASING & TUBING SIZE						DEPTH SET	SA	CKS CEME	NT		
									Posi	+ Iρ-	3	
									9-	9-25-92		
									ļ	he on		
. TEST DATA AND REQUES	T FOR A	LLOW	ARLI	F					<u> </u>	_/_		
OIL WELL (Test must be after re					i must	be equal to or	exceed top all	owable for this	s depth or be for	full 24 hour	s.)	
Date First New Oil Run To Tank	Date of Te						thod (Flow, p			<u>,</u>		
and of Total	m					Caria a Danas			Choke Size			
Length of Test	Tubing Pressure					Casing Pressu	ire	Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.			Gas- MCF	Gas- MCF		
GAS WELL			····					<u> </u>				
Actual Prod. Test - MCF/D	Length of Test					Bbls. Conden	sate/MMCF	Gravity of Con	Gravity of Condensate			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)						Casing Pressu	re (Shut-in)	Choke Size				
count incured (part), seek pr.,		(5.1.2.				Casing 1 room			GIORE SILE			
VI. OPERATOR CERTIFICATION I hereby certify that the rules and regula	tions of the	Oil Conser	vation				OIL CON	ISERV/	ATION D	IVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						SEP 2 1 1992						
U/and	lman					Date	Approve	a				
	aman				_	Ву_	ne.	harver e	Margray over			
Signature Karen J. Leishman Production Clerk						##X. #X. 1878						
Printed Name 9-15-92	50	5-748-1	Title 471			Title	<u>(4)</u>	19.41.2	8. 030,777.00.	-);		
Data		Tala	-1	Nio		1	NOTE IN AN AD ALL OF					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.