

District I
P.O. Box 1980, Hobbs, NM 88240
District II
P.O. Drawer 00, Artesia, NM 88210

Oil Conservation Division

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

File

I.

Operator: Arrowhead Oil Corporation /		Well API No.:
Address: P.O. Box 548, Artesia, New Mexico 88210		Telephone No.: (505) 748-3436
Reason(s) for Filing (Check proper box) _____ other (Please explain) _____		
New Well _____	Change in Transporter of: _____	
Recompletion _____	oil _____	Driv Gas _____
Change in Operator ☒ X	Casinghead Gas _____	Condensate _____

If change of operator give name and address of previous operator: Kincaid & Watson Drilling Company,
P.O. Box 498, Artesia, New Mexico

II. DESCRIPTION OF WELL AND LEASE

Lease Name Aztec Federal	Well No. 1	Pool Name, including Formation Red Lake-QN-GB-SA	Kind of Lease Federal	Lease No. NM012896
Location: Unit G: 2310 Feet From The North line and 2310 Feet From The East Line. Sec 15, T 17S, R 28E, NMPM, Eddy County.				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☒ X or Condensate _____ Navajo Refining Co. Pipe Line	Address-Give address to which approved copy of this form is to be sent P.O. Drawer 159, Artesia, New Mexico 88211-0159	
Authorized Transporter of Casinghead Gas ☒ X or Dry Gas _____ Phillips 66 Natural Gas Co.	Address-Give address to which approved copy of this form is to be sent P.O. Box 5050, Bartlesville, Oklahoma 74005	
If well produces oil or liquids, give location of tanks	Unit G	Sec. 15
	Twp. 17S	Rge. 28E
Is gas actually connected?		When?
Yes		07/60

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations	Producing Formation		Top Oil/Gas Pav		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tank	Date of Test	Producing Method	
Length of Test	Tubing Pres	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbl	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Deb E. Chase 3/1/91
Deb E. Chase, Production Clerk Date

OIL CONSERVATION DIVISION

Date Approved APR 12 1991

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

