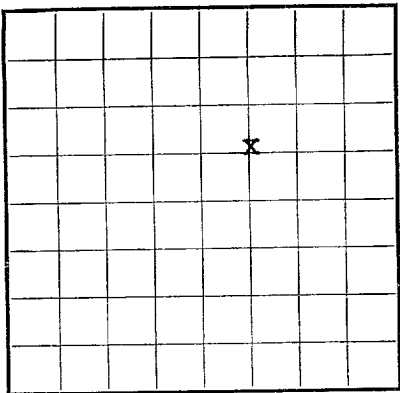


Form 9-330

U. S. LAND OFFICE  
SERIAL NUMBER  
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Kincaid & Watson Address Box 536, Artesia, New Mexico  
Lessor or Tract Aztec Federal Field Red Lake State New Mexico  
Well No. 2 Sec. 15 T. 17S R. 28E Meridian N.M.P.M. County Eddy  
Location 220 ft. XXX of N Line and 2310 ft. XXX of E Line of Sec. 15-17-28 Elevation 3545  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
Signed [Signature]

Date May 8, 1959 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-9, 1959 Finished drilling 4-30, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 775 to 785 Show G No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 1848 to 1857 Oil No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from 82 to 88 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 325 to 330 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	40	8 rd	SILS	112	Reg.	All			Caving
8 5/8	21	8 rd	SILS	490	Reg.	None			Surface
5 1/2	19	8 rd	SILS	2025	Float	None			Oil String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	490	50	Denton		
5 1/2	2025	100	Denton		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from 0 feet to 2052 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

DATES

May 8, 1959 Put to producing May 8, 1959

The production for the first 24 hours was 60 barrels of fluid of which 100 % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

C.E. Geisler, Driller Earl Wright, Driller  
Luther Greene, Driller W.I. Trembley, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	10	10	Sand
10	50	40	Red rock
50	60	10	Line
60	65	5	Sand
65	325	260	Red bed
325	330	5	Gyp
330	380	50	Shale
380	1263	883	Anhydrite
1263	1265	32	Sand, shale & anhydrite
1265	1716	421	Anhydrite
1716	1842	132	Line
1842	1857	9	Sand
1857	2025	168	Line
2025	2052	27	Sand
2052	T.D.		