

District I
P.O. Box 1980, Hobbs, NM 88240
District II
P.O. Drawer 00, Artesia, NM 88210

Energy, Minerals and Natural Resources Department

Oil Conservation Division

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

file

Operator: Arrowhead Oil Corporation ✓		Well API No.:
Address: P.O. Box 548, Artesia, New Mexico 88210		Telephone No.: (505) 748-3436
Reason(s) for Filing (Check proper box) _____ Other (Please explain) _____		
New Well _____ Change in Transporter of: _____		
Recompletion _____ Oil _____ Dry Gas _____		
Change in Operator ☒ Casinghead Gas _____ Condensate _____		

If change of operator give name and address of previous operator: **Kincaid & Watson Drilling Company, P.O. Box 498, Artesia, New Mexico**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Aztec Federal	Well No. 2	Pool Name, Including Formation Red Lake-QN-GB-SA	Kind of Lease Federal	Lease No. NM012896
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Location: **Unit B: 990 Feet From The North line and 2310 Feet From The East Line. Sec 15, T 17S, R 28E, NMPM, Eddy County.**

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☒ or Condensate _____ Navajo Refining Co. Pipe Line		Address-Give address to which approved copy of this form is to be sent P.O. Drawer 159, Artesia, New Mexico 88211-0159		
Authorized Transporter of Casinghead Gas ☒ or Dry Gas _____ Phillips 66 Natural Gas Co.		Address-Give address to which approved copy of this form is to be sent P.O. Box 5050, Bartlesville, Oklahoma 74005		
If well produces oil or liquids, give location of tanks	Unit G	Sec. 15	Twp. 17S	Rge. 28E
Is gas actually connected? Yes				When? 07/60

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	☒ Oil Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Res.	☐ Diff Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.I.D.			
Elevations	Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed ton allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tank		Date of Test	Producing Method posted - ID-3
Length of Test	Tubing Pres.	Casing Pressure	Choke Size 4-19-91
Actual Prod. During Test	Oil - Bbl	Water - Bbls.	Gas - MCF OP Chg.

GAS WELL

Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Deb E. Chase 3/1/91
Deb E. Chase, Production Clerk Date

OIL CONSERVATION DIVISION

Date Approved **APR 12 1991**

By **ORIGINAL SIGNED BY**
MIKE WILLIAMS
Title **SUPERVISOR, DISTRICT II**

