Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 RECEIVED

DISTRICT III		Dunta	1 0, 110 11 111		,				7 1993	
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST							Α.	্ন করেনু •	
I. TO TRANSPORT OIL AND NATURAL GAS							. 50 51	<u> </u>	D.	
Operator						Well 2/	API No.	V137	- ARCL	
Mack Energy Corpora	tion) ULJ -			
Address		2011	1250							
P.O. Box 1359, Arte	sia, NM 88	3211-	1359	- Ott	ner (Please expl	lain)				
Reason(s) for Filing (Check proper box)	7	. t. m			ici (i ieuse expi	 ,				
New Well	_		insporter of:	E	ffective	1/1/93				
Recompletion	Oil		y Gas 🗀	1	1100010	1,1,50				
Change in Operator	Casinghead Gas		ndensate					05/0		
If change of operator give name and address of previous operator Arro	whead Oil (Corpo	ration, l	P.O. Box	548, Ar	tesia,	NM 88211	-0548		
II. DESCRIPTION OF WELL	AND LEASE						Kind of Lease Lease No.			
Lease Name	Well		XXX.			Federal XXXXXX	. _	080268		
Federal	1		Red Lake	QN-GB-S	Α			_ IIII O	700200	
Location	2210			Taurella	. 221	0 -	E The	East	Line	
Unit LetterJ	: 2310	Fe	et From The	outh Lin	e and	<u>U</u> F	eet From The	East	Line	
Section 15 Townshi	p 17S	Ra	nge 28	BE , N	мрм,		Ed	ldy	County	
III. DESIGNATION OF TRAN	SPORTER OF	OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88211-0159					
Navajo Refining Comp.	P.O. D	<u>rawer 15</u>	9, Arte	sia, NM	88211-0	1159				
Name of Authorized Transporter of Casinghead Gas X or Dry Gas							copy of this for			
GPM Gas Corporation							sville, C	K /400)5	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Τw	• :	·	y connected?	When	1.7			
p	I 15		7S 28E		es					
If this production is commingled with that i	from any other lease	or pool	, give comming	ing order num	Der:					
IV. COMPLETION DATA	louv		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Oil V - (X)	ACH	Gas Well	I Mem Mell	WORDS	Deepen	i ing zaez j	ALLIO KOS	[
Date Spudded	Date Compl. Read	y to Pro	d.	Total Depth	J	<u> </u>	P.B.T.D.		<u></u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	g Fonna	tion	Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
				<u> </u>			Depth Casing Shoe			
Perforations							Deput Casing	Shoe		
				CEL (EL)	VA PEGOR			 		
	TUBING, CASING AND CASING & TUBING SIZE						SACKS CEMENT			
HOLE SIZE	CASING 8	IORIL	IG SIZE	DEPTH SET			SAONS CEMENT			
										
V. TEST DATA AND REQUES	T FOR ALLO	WAB	LE	L	,					
OIL WELL (Test must be after re	ecovery of total volu	une of lo	oad oil and must	be equal to or	exceed top all	owable for thi	s depth or be fo	r full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, pi	ump, gas lift,	etc.)			
								Dostla	120-3	
Length of Test	Tubing Pressure			Casing Press	are		Choke Size	1-1	1 ID-3 5-93	
							- Non-		-	
Actual Prod. During Test Oil - Bbls.				Water - Bbls.			GAS-MCF GAG OF			
				<u> </u>			<u></u>			
GAS WELL								•		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conder	sate/MMCF		Gravity of Co	ndensate		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
,										
VI ODED ATOD CEDTIEIC	ATE OF CON	ADI I	ANCE							
VI. OPERATOR CERTIFICATE OF COMPLIANCE				OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										
is true and complete to the best of my knowledge and belief.				Date Approved JAN 1 2 1993						
					Approve	u				
(ma D. Carter										
Signature				By ORIGINAL SIGNED BY						
Crissa Carter Production Clerk				MIKE WILLIAMS						
Printed Name Title					Title SUPERVISOR, DISTRICT IT					
1/4/93 (505) 748–1288										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

