

U. S. LAND OFFICE
SERIAL NUMBER **NN-080268**
LEASE OR PERMIT **PROSPECT**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
MAY 23 1960
O. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company ~~Kincaid & Watson Drilling Co~~ Address ~~Box 536, Artesia, New Mexico~~

Lessor or Tract Federal Field Red Lake State New Mexico

Well No. 2 Sec. 15 T. 17S R. 28E Meridian N.M.P.M. County Edw.

Location 990 ft. ^N of S Line and 2310 ft. ^{XX} _W of E Line of Sec. 15-17-28 Elevation 3572

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 18, 1960 Title Assistant Secretary

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-2-60, 19 Finished drilling 5-6-60, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 787 to 790 Light show No. 4, from 2071 to 2080 Light show

No. 2, from 1510 to 1519 g-a No. 5, from _____ to _____

No. 3, from 2009 to 2014 Light show No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 20 to 35 No. 3, from _____ to _____

No. 2, from 350 to 355 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
3/4" 40	10	8	10	10	10	10	10	10	10
5/8" 24	10	8	10	10	10	10	10	10	10
HISTORIA OF THE CITY OF NEW YORK									
NEW YORK: 1890									

MUDDING AND CEMENTING RECORD

Size casting	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
		None			

PLUGS AND ADAPTERS

Heaving plug--Material _____ Length _____ Depth set _____

Adapters—Material _____ **Size** _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

0 2192
DATES

Put to producing ~~plugged & abandoned~~ 19

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %

emulsion: _____ % water: and _____ % sediment. Gravity. °Bé. _____

If gas well cu. ft. per 24 hours _____

11 gas well, cu. ft. per 24 hours Back pressure, lbs. per sq. in.	Gals. gasoline per 1,000 cu. ft. of gas
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Rock pressure, lbs. per sq. in. -----

EMPLOYEES

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Yutham Sile, Driller

Luther Kille, Driller

FORMATION RECORD

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FROM—	TO—	TOTAL FEET	FORMATION
0	80	80	Sandy red bed
80	102	22	Water sand & gravel
102	120	18	Anhydrite
120	250	130	Red bed
250	350	100	Red bed & salt
350	490	140	Anhydrite
400	787	297	Anhydrite & red rock
787	790	3	Brown lime
790	1285	495	Anhydrite
1285	1300	15	Red sand
1300	1485	185	Anhydrite
1485	1510	25	Lime
1510	1519	9	Sand
1519	1795	276	Anhydrite & red rock
1795	1989	194	Lime
1989	2010	21	Sandy lime
2010	2192	182	Lime
2192	T.D.		
Geologic tops per sample analysis			
Queen	1055		
Premier	1485		
Metex	1840		
San Andres	2030		
LEON—	TO—	TOTAL FEET	FORMATION

LOWRYLION RECORD-CONSULTED AT THE END OF COMPLETE DRILLING LOG, ADVISES OF DEPTH, STATE WHETHER OR NOT FOR SAMPLES.