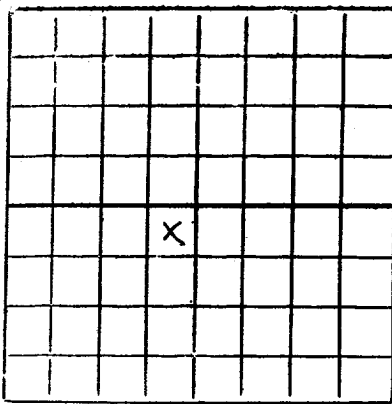


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Page 1

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

N. GORDON PHILLIPS

(Company or Operator)

STATE

(Lease)

Well No. 3, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 15, T. 17-S, R. 28-E., NMPM.
Red Lake Pool, Eddy County.Well is 2310' feet from South line and 2310' feet from West line
of Section 15. If State Land the Oil and Gas Lease No. is B 2176Drilling Commenced Feb. 18, 19 59 Drilling was Completed March 14, 19 59Name of Drilling Contractor Tom Boyd Drilling CompanyAddress Box 692 Artesia, New Mexico.Elevation above sea level at Top of Tubing Head 3544 The information given is to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from <u>1219</u> to <u>1250</u>	No. 4, from <u>1965</u> to <u>1976</u>
No. 2, from <u>1455</u> to <u>1480</u>	No. 5, from <u>1989</u> to <u>2008</u>
No. 3, from <u>1821</u> to <u>1835</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>290'</u> to <u>295'</u>	feet. <u>2 1/2 B. P.H.</u>
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>10 3/4"</u>	<u>38#</u>	<u>Used</u>	<u>312'</u>		<u>312'</u>	<u>None</u>	<u>Water Cut Off.</u>
<u>8 5/8"</u>	<u>28#</u>	<u>Used</u>	<u>375'</u>	<u>Texas Patt</u>		<u>None</u>	<u>Water Cut Off</u>
<u>5 1/2"</u>	<u>14#</u>	<u>Used</u>	<u>2,014'</u>	<u>Texas Patt</u>		<u>20-1970-1975</u>	<u>Oil String.</u>
						<u>16-1989-1993</u>	
						<u>24-1996-2001</u>	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12 1/2"</u>	<u>103/4"</u>	<u>312'</u>	<u>None</u>			
<u>10"</u>	<u>85/8"</u>	<u>375'</u>	<u>50</u>	<u>Denton Oil Well Cementing Co.</u>		
<u>8"</u>	<u>5 1/2"</u>	<u>2,014'</u>	<u>100</u>	<u>Denton Oil Well Cementing Co.</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandfraced - 25,000 Gallons Oil - 72,000# SandBreakdown pressure 2,000#Treated at 2,350 to 3,000#Result of Production Stimulation 240 bbls oil - No water - 1/4 Chokebased on 60 bbls of oil in 6 Hrs.Depth Cleaned Out 2,010'

RECORD OF DRILL-STEM AND SPECIAL T. 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....**March 19,**....., 19.....**59**
OIL WELL: The production during the first 24 hours was.....**60**.....barrels of liquid of which.....**100**.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....**35**
GAS WELL: The production during the first 24 hours was.....**None**.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... 295'	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates..... 468'	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen..... 1,250'	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg..... 1,680'	T. Gr. Wash.....	T. Mancos.....	
T. San Andres..... 2,007'	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15	15'	Reek	1630	1640	10'	Lime Anhydrite
15	45	30'	Sandy Shale	1640	1652	12'	Anhydrite Broken
45	135	90'	Red Bed	1652	1665	13'	Anhydrite Shale
135	165	30'	Gravel	1665	1680	15'	Anhydrite
165	290	125'	Red Bed	1680	1709	29'	Lime
290	295	5'	Gravel	1709	1720	11'	Anhydrite Broken
295	335	40'	Anhydrite	1720	1743	23'	Gray Lime
335	460	125'	Anhydrite Broken	1743	1783	40'	Lime
460	540	80'	Anhydrite Red Bed	1783	1799	16'	Gray Lime
540	845	305'	Anhydrite	1799	1813	14'	Brown Lime
845	875	30'	Anhydrite Broken	1813	1825	12'	Lime
875	960	85'	Anhydrite	1825	1835	10'	Sandy Lime
960	1000	40'	Anhydrite Broken	1835	1840	5'	Gray Lime
1000	1250	250'	Anhydrite	1840	1848	8'	Brown Lime
1250	1272	22'	Red Sand	1848	1855	7'	Gray Lime
1272	1385	113'	Anhydrite	1855	1868	13'	Brown Lime
1385	1405	20	Lime	1868	1900	32'	Sandy Lime
1405	1455	50'	Anhydrite	1900	1910	10'	Brown Lime - Sand
1455	1500	45'	Anhydrite Broken	1910	1919	19'	Broken Anhydrite
1500	1520	20'	Sand Shale	1919	1943	24'	Shale
1520	1630	110'	Anhydrite				

SEE NEXT PAGE.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....**March 19, 1959**.....(Date)
.....**Box 638 Artesia, N.M.**.....
.....**Agent.**.....
.....**N. Gordon Phillips**.....
Company or Operator.....
Name.....
Position or Title.....