	_	_	
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DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS
FILE	_	AND	File Cire 1-1-05
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS - V = _
LAND OFFICE	_		- 0
TRANSPORTER OIL /			JEN - 0 1969
GAS			19 69
OPERATOR 2			a- C. C
PRORATION OFFICE			BRTEBIA: C
Operator	/		CFFIGM
RCBERT 2. actil 3			
202 Garper Suildi	ing, a rtesia. L.b. 88210		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil X Dry Go	as 🔲	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F		
thillips folding State	4 Red Lake Gravi	State, Feder	al or Fee State 51969
Location	•		
Unit Letter _r. ; 23	10 Feet From The 5 Lir	ne and $\frac{23/0}{}$ Feet From	The W
Line of Section 15 To	wnship 17 Range	, NMPM,	County
			-
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appr	and some of this form in to be cent)
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Co	LecLine Division	Address (Give address to which appr	rtesia, h. N. 88210
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent;
hillips setroleur		Is gas actually connected?	48
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
give location of tanks.	1 2 1 3 1 17 1 28		-1960
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi	on - (X)	New Well Workover Deepen	Flug Back Bame Hes V. Bill Hes V
			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
		T Oll (Can Day	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	1.		Depth Casing Shoe
Perforations			
	TURING CASING AN	D CEMENTING RECORD	
1101 5 0175		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	52, 11, 321	
		 	
W mnom p. m. A	FOR ALLOWARIE OF	after recovery of total volume of load of	l and must be squal to or exceed
V. TEST DATA AND REQUEST I	OR ALLOWABLE (1 est must be able for this d	after recovery of total volume of load of Lepth or be for full 24 hours)	and the orange of the orange o
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
- •			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
-			
I			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
			JN 26750
		ADDROVED	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Maurine D	Islani	
	(Signature)	
agent		
	(Title)	
June 20, 1969		
	(D)	

DO AND GAS INSPECTOR

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

