		· -				~ ]	(Josen C-105)
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T T			1	NEW MEXICO		ERVATION COM	
					Santa Fe, I	New Merico	
	┟╍╁╺┼╶╉						
	┝╌╂╌┞╍╇				WELL	ECORD	
, 	┠─╂─╂╾╊						
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<b>X</b>	╞╾╎╌┝╸┤			•		•	orm C-101 was sent not in Rules and Regulations
				nion. Submit in	-		and submit 6 Copies
AR Locate	NEA 640 ACRES	TLY					
N	. GORDON I	HILLIPS			PHILLIPS B	ALDING STATE	
Well No	-			-			
				•		•	County.
Well is99	01	feet from	West	line and		feet from	Southline
of Section	15	If State L	and the Oil and	d Gas Lease No.	ia <u>N</u>	N B 1969	
Drilling Comm	encedJu	1y 6,		19	was Completed.	July 3	0, 19
Name of Drillin	ng Contractor		Tom Boyd	Drilling C	ompany	*******	••••
							be kept confidential until
						ormation given is to	be kept confidential until
		<b>,</b> -					
			OII	SANDS OR ZO	DNES		
No. 1, from		to	••••••	No. 4,	from	<b>to</b>	
No. 2, from		to		No. 5,	from	to	
No. 3, from		to		No. 6,	from	to	
Include data a	n note of water	inflow and alarsa		TANT WATER			
	60	) 1		651	•	feet 1 BPH	
·		, 		2751	•••••••••••••••••••••••••••••••••••••••		
No. 2, from							•••••••••••••••••••••••••••••••••••••••
•							
No. 4, from			to			feet	
				CASING RECOI	RD		
	WEIGHT	NEW OR	1	KIND OF	CUT AND		
SIZE	PER FOOT	USED	AMOUNT	SHOE	PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	38	Used	3321		332	None	Water Shut off.
8 5/8#	28.5	Trand	1751	Texas Patt	176.91	None	Weter Shut off

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METROD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 <mark>1</mark>	10 3/4	3321	Mud	Denton 011 Vel	L Cem. Co.	<u></u>
10"	8 5/8	475	50	Denton 011 Wel		

## **BECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

## No oil, or gas - Fell plugged and abandoned - July 31, 195**9**

Result of Production Stimulation.....

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1. .

Depth Cleaned Out.....

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Bandmad # 11 (BB)

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## RI AD OF DRILL-STEM AND SPECIAL TESTA

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED Rotary tools were used from......feet to......feet, and from......feet to......feet to.....feet to.....feet to......feet to.....feet to....feet to.....feet to....feet to...feet to....feet to...feet to....feet to....feet to....feet to....feet to....feet to....feet to...feet to...feet to...feet to....feet to...feet to... .....feet to. Cable tools were used from..... .....feet, and from......feet to......feet. PRODUCTION Put to Producing....., 19...... barrels of liquid of which......% was OIL WELL: The production during the first 24 hours was..... was oil; .....% was emulsion; .....% water; and .....% was sediment. A.P.I. Gravity..... liquid Hydrocarbon. Shut in Pressure.....lbs. Length of Time Shut in..... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Maxico ARTESIA DISTRICT OFFICE 2651 T. Devonian... Т. Anhy..... No. Copies Ronsi <sup>-1</sup> T. Kirtland-Fruitland T. Silurian..... T. Salt..... B. Salt..... T. Montova.. T. Pictured Cliffs. Т. Т. Simpson. ............... **G** T. Menefee Т. McKee..... Т. 7 Rivers..... SALITA Т. T. Point Lookout Т. Ellenburger..... Т. Gr. Wash.. PRORATIO Т. Mancos.... Т. Grayburg..... 1,975 Т. Т. Dakota.... Т'. San Andres.... Granite..... STATE LAire Offer \_\_\_\_\_ Morrison. T. Ť. Т. U. S. C. S. Glorieta..... Penn Т. TRANSPORTES T. Drinkard T. FILE T. Τ. Tubbs  $_{\rm T}L$ Т. BUREAU OF MINES Т. Abo..... -1 T. Penn Т. Т. Т. Miss 1 in Photosophics FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	265	265	Ted Bild	650	1669	19	14.000
265	275	10	Anhydrite	1669	1720	51	Anky.
275	295	20	Red Bed	1720	1775	55	14.00
235	355	60	Aniper 100	1775	1780	5	Sand
355	360	5	Sed Bill	1780	1815	35	Line
360	395	35	Ankyri P156	1815	1830	15	Broken Sand & Anhy.
395	4.05	20	Red Sed	1830	1840	10	Anhy
405	410	5	Anhydrite	1640	1905	63	LAm
47.0	485	65	Ped Red	1905	1940	35	Sandy Lime
475	655	180	Anhydrite & Red Bed	1940	1973	33	Broken Sand
655	965	310	Allydrite	1973	1979	6	Shite Lim
965	1000	35	Anhydrite & Red Shale				
600	1055	55	broken Anhudrike				
.055	1145	90	Anhydrite				
.145	1190	45	broken Ankarite				
190	1350	160	Anhydrite				
.350	1385	3%	Broken Anhydrite				
385	1420	35	Anhydrite				
420	1461	41.	Sandy Line				
<b>461</b> 480	1480 1505	19 25	Sani Fad Sani				
505	1650	145	Sandy & Broken Ashydrits				

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

N. GO NON PHILLIPS Company or Ot Name

Bor 638 275591a, New Verlagate)

Address.....

Position or Title.....