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Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from 65° 10° 70° feet. No. 2, from 10	No. 3, from		to		No. 6	, from	*****				
No. 3, from	No. 1, from		65'	to	70'						
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If drill-stem or other special test	ts or deviation surveys ware made, submit report	on separate sheet and attach hereto
	TOOLS USED	
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	PEODUCTION	icet.
Put to Producing	, ₁₉ 59	
		ls of liquid of which
was oil;	% was emulsion;% water;	and% was sediment. A.P.I.
Gravity		
GAS WELL: The production during the first	st 24 hours wasM.C.F. plus	
liquid Hydrocarbon. Shut in P		Sarras Of
Length of Time Shut in		
PLEASE INDICATE BELOW FORMA Southeastern	ATION TOPS (IN CONFORMANCE WITH	
T. Anby		Northwestern New Mexico
T. Salt		
4571	T. Montoya	
6851	T. Simpson	
1242	T. McKee	
~ 1660*	T. Ellenburger	
2010	T. Gr. Wash	T. Mancos
		T. Dakota.
		T. Morrison
T. Drinkard		T. Penn
T. Tubbs		Т
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T. Penn	. 1. Torological design of the second s	Т
T. Miss	T. Lovington 2058'	Т
	FORMATION BECORD	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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1703 2061	2061 2074	358 13	Lime Sandy lime		No		
	•		1				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. August 25, 1959

Company or Operator. S. P. Yates	Address 309 Carper Bldg., A tesia, N. M.
	Position or TitleClerk