

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

) FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>H & W Enterprises</i>		Lease <i>Atlantic State</i>		Well # <i>3</i>	
Location of Well	Unit <i>3303</i> <i>2310 e</i>	Section <i>16</i>	Township <i>17</i>	Range <i>28</i>	County <i>Eddy</i>
Drilling Contractor	<i>Co tools</i>		Type of Equipment <i>Cable tools to start approx 7-2-79</i>		
Surface 12" x 15' Conductor - Not Cemented <u>APPROVED CASING PROGRAM</u>					

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
8"	5 1/2"	15.5		800	300 <i>lin</i>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 8 1/4 Size of Casing 5 1/2 Sacks cement required 175

Type of Shoe used Guide Float collar used — Btm 3 jts welded Yes

TD of hole 795 Set 782 Feet of 5 1/2 Inch 24 # Grade J-55

New-used csg. @ 782 with 175 sacks neat cement around shoe 2% CC
+ _____ sax _____ additives _____

Plug down @ 11:30 (~~AM~~) (PM) Date _____

Cement circulated No No. of Sacks _____

Cemented by Halliburton Witnessed by MW

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Wtr @ 135' rose to 85' from surface
Saw TOC @ 125' - Will ready-mix to surface
Ready-mix 13 yds to surface. 2/30/79 m.s.