

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
DEC 5 - 1979

5a. Estimate Type of Lease	State X Fed ☐
5b. State Oil & Gas Lease No.	F 9359

1a. TYPE OF WELL	CIL ☐ WELL ☐ GAS ☐ WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW ☐ WELL ☐ WORK ☐ OVER ☐ CEMENT ☐ PLUG ☐ BACK ☐ DIRT ☐ PLUG ☐ OTHER ☐ Re Entry
2. Name of Operator	A. S. S. Inc.
3. Address of Operator	P.O. Box 487, Artesia, N.M. 88210
4. Location of Well	
UNIT LETTER 0	LOCATION 22 FEET FROM THE Right LINE AND 2310 FEET FROM

7. Unit Agreement Name	4. B. S. S. Inc.
8. Form of Lease Name	Atlantic S.S.
9. Well No.	3
10. Field or Pool or Whist	8. S. S. S. Inc.

15. Date Spudded	6-25-79	16. Date T.D. Reached	7-9-79	17. Date Compl. (Ready to Prod.)	11-15-79	13. Elevations (DF, RKB, RT, GR, etc.)	3587 9.9.	14. Elev. Casinghead	3589
------------------	---------	-----------------------	--------	----------------------------------	----------	--	-----------	----------------------	------

20. Total Depth	07P1966	21. Plug Back T.D.	700	22. Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	
-----------------	----------------	--------------------	------------	-------------------------------	--	--------------------------	--------------	-------------	--

24. Producing Interval(s), of this completion - Top, Bottom, Name	723' to 727' 10 Holes	25. Was Direction Made	No
---	------------------------------	------------------------	-----------

26. Type Electric and Other Logs Run	Gamma Neutron	27. Was Well Cased	No
--------------------------------------	----------------------	--------------------	-----------

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	17.50	793	8 1/2"	175 AX	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	000	700	35 AX	NO	NO	NO	NO

31. Perforation Record (Interval, size and number)	723 to 727 10 Holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
		DEPTH INTERVAL
		723 to 727
		AMOUNT AND KIND MATERIAL USED
		700 gals 5% Acid
		1 Gal 20-11

PRODUCTION							
Date First Production	11-15-79	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pump	Well Status (Prod. or Shut-in)	Prod.		
Date of Test	11-20-79	Hours Tested	24	Choke Size	2"	Prod'n. For Test Period	3
Flow Tubing Press.	3550	Casing Pressure	3550	Calculated 24-Hour Rate	3	Oil - Bbl.	3
						Gas - MCF	3550
						Water - Bbl.	3550
						Gas - Oil Ratio	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented	Test Witnessed By	
--	---------------	-------------------	--

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED Don W. Leary	TITLE CO-Owner DATE 12-4-79