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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED
DEC 5 - 1979
O. C. C.
ANTERIOR OFFICE

Operator H & W Enterprises
Address P.O. Box 437 Antesia, NM 88210
Reason(s) for filing (Check proper box)
New Well ☒ Re Entry Changes in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Ex. 2-348
If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Atlantic State Well No. 3 Pool Name, including Formation S. Red Lake 7 Rivers Kind of Lease State Lease No. 935
Location 0 330 Feet From The South Line and 2310 Feet From The East
Unit Letter 0 Township 17 S Range 28 E NMPM Eddy
Line of Section 16

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing
Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
JSM
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 16 Twp. 17 S Rce. 28 E Is gas actually connected? No When

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Y Gas Well X New Well X Workover Deepen Plug back Same Res't. Full.
Date Spudded 6-25-79 Date Compl. Ready to Prod. 11-15-79 Total Depth OTD 1966 P.B.T.D. 790'
Elevations (DF, RKB, RT, GR, etc.) 3587 GR Name of Producing Formation Sever Rivers Top Oil/Gas Pay 727' 123 Tubing Depth 735'
Perforations 723 to 727 10 Holes Depth Casing Shoe 793'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 8 1/2" CASING & TUBING SIZE 5 1/2" DEPTH SET 648' SACKS CEMENT 175
5" 4 1/2" Liner 601' to 793' 35

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all-able for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 11-15-79 Date of Test 11-20-79 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hrs. Tubing Pressure JSM Casing Pressure JSM Choke Size 2"
Actual Prod. During Test 3 Bbls Oil Oil-Bbls. 3 Water-Bbls. JSM Gas-MCF JSM

GAS WELL
Actual Prod. Test-MCF/D Length of Test Lbls. Condensate/MCF Gravity of Condensate
Testing Method (prior, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Dan Wiley
(Signature)
CO-Owner
(Title)
12-4-79
(Date)

OIL CONSERVATION COMMISSION
DEC 6 1979
APPROVED W. A. Gussert
BY
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.