DISTRIBUTION NOW MEXICO OIL OF NEERVATION OF THIS SION RECUEST FOR ALLOWABL_ Supersedes Old C-104 and C-. ILE Effective 1-1-65 AND .s.c.**s**. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL TRANSPORTER GAS RECEIVEB OPERATOR FRORATION OFFICE OCT 26 1977 Paul Slayton V P 0 Box 1936 Roswell, N. Mex. 88201 O. C. C. Reason(s) for filing (Check proper box) Other (Please explain) cw Well Change in Transporter of: Recompletion Oil Dry Gos Change in Ownership X Casinghead Gas If change of ownership give name H & S Oil Company 301 Booker Bldg. Artesia, N. Mex. 88210 and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Hastie 4 Empire State, Federal or Fee Fed Lc 045878 A Location 1120 Feet From The SO. 330 Unit Letter Line and Feet From The 18 Line of Section Township 17 S 28 E-Eddy , NMPM. or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Co No. Freeman Ave. Artesia, N Mex 88210 or Dry Gas Address (Give address to which approved copy of this form is to be sent) Sec. If well produces oil or liquids, give location of tanks. Unit is gas actually connected? 17S 28 E No. Μ 18 If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Oi. Well Ges hell New Well Workover Designate Type of Completion = (X) Flug Back | Same Resty, Diff. Resty Date Spudded Date Compl. Ready to Fred. F.E.T.D. Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation Top Cil/Gas Fay Tubing Pepth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Freducing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Fiesaws Choke Size Actual Fred, During Test Oil-Bhis. Noter-Bele. GAS WELL Actual Prod. Test-NCF/D Length of Test Ebls. Condensate/MMCF Gravity of Condensate Testing Method (pitos, back pr.) Tubing Pressure (Shut-in) Cosing Freneure (Shut-in) Chake Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION 997 ger I hereby certify that the rules and regulations of the Oil Conservation APPROVED Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY SUPERVISOR, DISTRICT II TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. (Tirle)

Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Consider Frame Citod must be filed for sont and to

<u> 10-25-77</u>

Dose)



NO. OF COPIES RECEIVED 1//			
DISTRIBUTION			
SANTA FE	l l	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE /_	F	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL O	SAS
LAND OFFICE			RECEIVED
TRANSPORTER OIL	 	f(e)	WIGE! AFD
OPERATOR /			ADD 0 1 11 11
PRORATION OFFICE		The second secon	APR 2 4 1968
Operator	h		O. C. C.
H & S Oil Compan	<i>y</i>		ARTESIA, OFFICE
301 Booker ∃uild	ing Artesia, New Me	exico 88210	
Reason(s) for filing (Check proper		Other (Please explain)	
New We!l Recompletion	Change in Transporter of: Oil Dry G		
Change in Ownership		ensate	
If change of ownership give nor	-0.	301 Booker Bldc	
and address of previous owner_	Simms & Reese -il Co.	301 Booker Bldg. Artesia, N. Mek.	
. DESCRIPTION OF WELL A	ND I FASE		
Lease Name	Well No. Pool Name, Including		
hastie	4 Empire	State, Federa	or Fee Fed. LC-045818A
Location		•••	
Unit Letter M; 1	120 Feet From The South Li	ine and 330 Feet From 1	The West
Line of Section 18	Township 17 Range	28 , NMPM,	Eddy County
Eme of Section 20	Township & Trunge	C , Mile IVI,	Edd y County
Name of Authorized Transporter o	ORTER OF OIL AND NATURAL G	AS Address (Give address to which approx	ed conv of this form is to be sent)
			,
Name of Aleman Autornor	Ation	Addition Of Dox 3119 which Mid	ealedpy of enception is to be sent)
	Sec. Twp. Rge.	Is gas actually connected? . Whe	
If well produces oil or liquids, give location of tanks.	L 18 17 28	No	-11
If this production is commingled	with that from any other lease or pool,		
COMPLETION DATA		, give comminging order number.	
	Oil Wall Gas Wall		Dive Deal See Pacts Diff Darts
Designate Type of Compl	etion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Compl			Plug Back Same Res'v. Diff. Res'v
	etion - (X)	New Well Workover Deepen	
	Date Compl. Ready to Prod.	New Well Workover Deepen	
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
Date Spudded	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
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Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this december)	New Well Workover Deepen Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil of	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUESTOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this december)	New Well Workover Deepen Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil olepth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
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Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

Choke Size

APPROV	ED MAY 101958	, 19
9	ALL MIND SAS LESPECTOR	

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

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Separate Forms C-104 must be filed for each pool in multiply completed wells.