RECEIVED OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APR 25 1983

LAND OFFICE THANSPORTER OIL OAB OPERATOR PROBATION OFFICE	,	FOR ALLOWABLE O. C. D. AND ARTESIA, OFFICE NSPORT OIL AND NATURAL GAS			
Operation Warren Hanson DBA	Hanson Energy				
Address			· * - 1.00 (
Reason(s) for filing (Check proper	sia, A.M. 38210	Other (Please	r explain)		
New Well	Change in Transporter of:	C shange	4 m . n	_1 :	
Recompletion Change in Ownership X	©1 Dry G Casinghead Gas Conde	ensate Change	in owner	ship name	
If change of ownership give nam	James Warren Manson	R _t .1 Box 60 A	rtesia,	N.A.	
DESCRIPTION OF WELL AN	D LEASE				
Lease Name Hastie	Well No. Pool Name, Including I		Kind of Lease		Lease No.
Location	/ January Later	Leven Rivers	State, Federal	orree red. 50	0458 1 8A
	650 Reet From The S L1	ne and <u>990</u>	Feet From T	h• <u>U</u>	
Line of Section 18	T. Anship 175 Range (28E , nmpm	. Eddy		County
OFFICE ATION OF TRANSPO	DETER OF OU AND NATURAL C	4 C			
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	Andress (Give address t	o which approv	ed copy of this form is t	o be sentj
Mavajo Crude Oil Pr	N. Freeman Ave. Artesia, U.A. Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of	Casingheat Gas or Dry Gas	Address (Give address f	o which approve	ed copy of this form is i	o be sent)
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge.	Is gas actually connecte NO	ed? When	n	
	with that from any other lease or pool,		number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v.
Designate Type of Comple		1	1 1	1	!
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	**************************************
Perforations		Depth Casing Shoe			
	TIBING CASING AN	D CEMENTING RECOR			· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	ENT
					····
FEST DATA AND REQUEST OIL WELL		fier recovery of total volumenth or be for full 24 hours,		nd must be equal to or e.	xceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	, pump, gas lift,	(etc.))
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	5
Actual Pred. During Test	Oll-Bula.	Water-Bbis.		GG-MCF	<u>~0·</u>
				D W W	-]\
GAS WELL				Pale Will	
Actual Frod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condendate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choxe Sixe	
ERTIFICATE OF COMPLIA	NCE	51	NSERVATI 2 7 1983	ON DIVISION	
	i regulations of the Oil Conservation the and that the information given	APPROVED	nal Signed By		19
division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY Leslie A. Clements			
		TITLE Super	visor District II		
7/06. (4/		This form is to be filed in compliance with mut. 1104.			
(Significal)		If this is a request for allowable for a newly drilled or despenses well, this form must be accompanied by a tabulation of the deviation.			
Secr tary	,	tests taken on the	rell in second	ance with MULE 111, the filled out complet	•
4/18/1975	'iile)	able on new and sec	ompleted well	la.	
-9/ + J/ 1 / J	and the second of the second o	Fill out only S	ections 1, 11,	III, and VI for change	gewot owner. Fultondillo

able on new and recomplated walls. FIII out only Sections 1, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for usch pool in multiple completed walls.

G. D. C. Mariana