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Callons gasoline per 1,000 cu. ft. of gas     EMPLOYEES     Driller     Driller     Driller     FORMATION RECORD     FORMATION RECORD     FORMATION RECORD     O 20 20 Callets     O 20 Callets     Callets     O 20 Callets     I any colspan="2">Callets     I any colspan="2">Callets	uision; If gas v	% we well. cu f	ter; and	d % sed	iment.	**1230	,	Gravity, °Bé.	70 was oil; _	%
EMPLOYEES     Joriller   Driller     Driller   Driller     FORMATION RECORD   FORMATION     Colspan="2">O 20   Calicias     To   TOTAL FEET   FORMATION     O   20   20   20   20   Calicias     O   20   20   20   Calicias   Mater   170 to 225.     O   200   60   30   Calicias   Mater   170 to 225.     O   200   60   30   Calicias   Mater   170 to 225.     O   200   60   30   Calicias   Antydrites   Red rock toreals.     O   230   60   Antydrites.   Red rock toreals.   Mater 170 to 225.     00   126   61   Antydrites.   Red rock toreals.   Mater 170 to 225.     00   126   61   Jame.   Antydrites.   Red stals.   Mater 170 to 225.     00   126   61   Jame.   Mater at stals.   Mater at 170 to 225.     130   14   Brown lime.   Matydrite.   Bus at 175 to 555.	Rock p	ressure, ]]	рег 24 08. per s	q. in.		(	Gallons gase	oline per 1,000 cu	. ft. of gas	
O 20 20 20 Calicia   0 20 20 Calicia   0 20 20 Calicia   0 20 20 Calicia   0 20 30 10   0 20 30 10   0 20 30 Calicia   0 20 30 10   0 20 30 Calicia   0 200 60 Calicia   0 200 60 Calicia   0 230 170 Anhydrite   0 230 60 Red Rosk. Matter 170 to 225.   0 230 60 Anhydrite, Red shale.   0 120 70 Red Rosk. Anhydrite, Small show oil & gas.   120 120 70 Red stale.   121 130 1 Small show oil & gas.   131 1 Grey line. Small show oil & gas.   132 1 Grey line.   133 1 Brown line, antydrite.   134 20 7 Grey line.   135 15 Line. Sto 555.   133 1 Sto 555.   140		i.		- :	F	MPLO	DYEES			
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