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····				_	Form C-103
DISTRIBUTION		•	RECEIVE	D	Supersedes Old
SANTA FE		NEW MEXICO	OIL CONSERVATION O	COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	7				
	 		FEB 1 2 1979		Sa. Indicate Type of Lease
U.S.G.S.			FED 1 % 10.0		
LAND OFFICE			•	•	State Tederal Dec X
OPERATOR	1		D. C. C.		5. State Oll & Gas Lease No.
			ARTEBIA, OFFICE		LC-045818 A
	SUMMON	L'HOTICES AND REP			THEFT
(DO NOT USE THIS FOR	FOR PROT	USALS TO DRITE OR TO DEEP DS FOR PERMIT -" (FORM C.	SIGNATURE EXCK TO A DIFFE	RENT RESERVOIR.	
11.	XPFCICX 10	M LOW BERGIL To GREEK C.	Olifer Such Fredusals.		
			•		7. Unit Agreement Nume
WELL X WELL		OTHER.			
2. Name of Operator		J			8. Farm or Lease Name
Betrice Bedin	gfield	•	·.		Hastie
3, Address of Operator					9. Well No.
≵®® Drawer M	. Artes	ia, N. M. 88210			1 #2
4. Location of Well	,				I
·	0-	2 / 0 / 1	,		10. Field and Fool, or Wildcat Empire Yates - Seven
UNIT LETTERF		3/0 FEET FROM THE	SEINWILINE AND	1735 FEET FROM	Rivers Pool
W		18 TOWNSHI	179	2 ¢ ⋤	
LI LILL	RE, SECTION	TOWNSHI	RANGE _	ROTE NMPH.	
	777777	The Elevation (St.	ow whether DF, RT, GR, e		
		(////:	no whether the, KI, GK, e		12. County
	77/7/7	3549			Eddy ())))))
16.	Check Ar	ppropriate Box To Ir	dicate Nature of No	tice Report or Oth	er Data
		TENTION TO:	I I		REPORT OF:
		ENTION TO.	1	SUBSEQUENT	REPORT OF:
[-7			·	()	
PERFORM REMEDIAL WORK		, PLUG AND AB	ANDON REMEDIAL WOR	3K	ALTERING CASING
TEMPERATILY ABANDON			COMMENCE DR	ILLING OPNS.	PLUG AND ABANDOHMENT
PULL OR ALTER CASING		CHANGE PLAN	S CASING TEST A	AND CEMENT JOB	
			OTHER	Casing Leak	Survey
OTHER			. []		
17. Describe Proposed or Com	pleted Oper	ations (Clearly state all pe	rtinent details, and give p	ertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.				-	, , , , ,
	•				
• •					
December 1					
Unig out, around	d the h	ead of the well	The wall has i	ntmine of 70 min	
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This wa	as testo	ed and checked.			ne.
This wa	as testo	ed and checked.			n 16 6 c
This was	as testo	ove is true and complete to			DATE 2 18/25
This wa	as testo	ove is true and complete to	the best of my knowledge		n 18 /s c
This wa	as testo	ove is true and complete to	the best of my knowledge	and belief.	DATE 2 /3/2 E
This wa	as testo	ove is true and complete to	the best of my knowledge	and belief.	n 18 /s c

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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	LAND OFFICE TRANSPORTER GAS	AUTHORIZATION TO TRAI	FEB 1 0 1970				
I.	OPERATOR DE PRORATION OFFICE OPERATOR			O. C. C.			
	BETRICE BEDINGFIELD /						
	P.O. Box 196 Artes Reason(s) for filing (Check proper box)		Other (Please explain)				
	New Well	Change in Transporter of:		T. E. Bedingfield			
	Recompletion Change in Ownership	Oll Dry Gas Casinghead Gas Condens	— ⊨ Change irom (Continental Pipeline			
	If change of ownership give name and address of previous owner		P.O. Drawer M Art	tesia, N.M.			
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	\	TO			
	Hastie Location	2 Empire	State, Federal	or Fee Ped. 015012			
	,	C Feet From The Line	e andFeet From T	The			
	Line of Section 10 Tow	mship 17-6 Range	20 I) , NMPM,	Pddy County			
Ш.	Name of Authorized Transporter of Oil	SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS une of Authorized Transporter of Oil Tono or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Navajo Refining Co. Name of Authorized Transporter of Cas	Pipe Line Div.	Artesia, New Texic Address (Give address to which approx	ed copy of this form is to be sent)			
	Name of Admort2ed Fransporter of Oab						
	If well produces oil or liquids, give location of tanks.			s gas actually connected? When			
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, a					
	Designate Type of Completio	$\operatorname{Oil} \operatorname{Well}$ Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations		Depth Casing Shoe				
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TOBING SIZE	001111001				
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceedable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and a Commission have been complied value is true and complete to the	with and that the information given	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. H. III. and VI for changes of owner,				
	6,5	\mathcal{A}					
	Af A Company	glure)					
		Bookkeeper					
	(1)	ile) 2-9-1970					
	(De	ate)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				