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## NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUEST	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1	
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND E	Effective 1-1-65		
	LAND OFFICE	RECEIVE		TATORAL GAS		
	TRANSPORTER GAS	- WEDEIVE	ž D			
	OPERATOR ,	MAR 3 1 1975				
I.	Operation Office   13/3					
	W. G. E.					
	P. O. Box 37, Loco Hills, N. M. 88255					
	Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well Recompletion	Change in Transporter of: Oil XXX Dry G	as			
	Change in Ownership		ensate			
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	Formation	Kind of Lease	Lease No.	
	Hastie Fed B. Well No. Pool Name, Including F. 3 Empire Y-		SH State, Federal or Fe		I . —	
	Location D 22	Λ α	000			
	Unit Letter P; 330	O Feet From The S Li	ne and 990	Feet From The	<u>_</u>	
	Line of Section 18 To	wnship 17 Range		, Eddy	County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address )		of this form is to be sent)	
	Navajo Crude Oil Purchasing Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas		P.O.Box/75, Artesia, N. M. 88210  Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  J 18 17 28	Is gas actually connecte	ed? When		
		th that from any other lease or pool,	give commingling order	number:	:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug B	Back   Same Res'v.   Diff. Res'v	
	Designate Type of Completic		Hell Hell Helkever	Beepen Plag	Same Nes V. Bill. Nes V.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	`.D.	
•	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubin	g Depth	
	Perforations  Depth Casing Shoe					
		TUBING, CASING, AN	D CEMENTING RECOR	D		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u>ΣΤ</u>	SACKS CEMENT	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volum	me of load oil and mus	t be equal to or exceed top allow	
	OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours Producing Method (Flow	·	·	
	Balo ( Mar How on Ham to Tame)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-1	MCF	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravit	y of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in) Choke	Siza	
	restring Method (prior) wath priy	, and a feed of other and	0351114 ( 1350410 ( 1350410			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL C	CONSERVATION	COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAR 3 1 1975 , 19			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By W. a. Gressett			
			TITLE	SUPERVISOR, DISTRICT II		
	Millian Dayling Cperator (Signature)		This form is to be filed in compliance with RULE 1104.			
			If this is a requ	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
1			well, this form must			

(Title)

(Date)

3/20/75

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

MAR STEBRES

C. C. C.