DISTRIBUTION				
SANTA FE		O OIL CONSERVATION		Form C-104
FILE V	REC	QUEST FOR ALLOW	ABLE	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	ATHORESELYE	DERANSFORT OU	AND NATURAL GAS	Enocitive 1-1-05
LAND OFFICE		1	AND NATURAL GAS	
TRANSPORTER OIL V	MAY 211	985		
OPERATOR	O. C. C),		
PRORATION OFFICE	ARTESIA, OF	er e		
BLUE SKY PROD Address	HALLON V			
PO_Box_1772, Reason(s) for filing (Check proper	Hobbs, NM 88240			
New Well	Change in Transporter of:	I	(Please explain)	
Recompletion	CII	Dry Gas		
Change in Ownership X	Casinghead Gas	Condensate		
f change of ownership give nam	e De TD 1 1 a			
nd address of previous owner	B & J Production Co	<u>mpany, 512 W. Te</u>	<u>exas Ave., Artesi</u>	a, NM 88210
ESCRIPTION OF WELL AN				
Lease Name	Well No. Fool Name, Inc		Kind of Lease State, Federal or P	Lease No.
<u>Hastie</u>	5_Empire (<u>Y-SR)</u>		•• LCO 45818A
Unit Letter F;	1650 Feet From The N	Line and 1734	Feet From The	W
			Contraction The	<u> </u>
Line of Section 18	Township 17S Bas	nge 28E	, NMPM, Eddy_	County
ESIGNATION OF TRANSPO	DRTER OF OIL AND NATUR			
Name of Authorized Transporter of				py of this form is to be sent)
	Dil Purchasing Co. Casinghead Gas or Dry Gas		1, NM 88210	py of this form is to be sent)
	- Versenand		aaress to which approved eo,	py of this form is to be sent)
f well produces oil or liquids,		Rge. Is gas actually a	connected? When	
ive location of tanks.	E 18 17S	28E	}	
this production is commingled OMPLETION DATA	with that from any other lease o	r pool, give comminglin	g order number:	
Designate Type of Comple	cil Well Gas	Well New Well Wor	kover Deepen Plug	Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	i Tatal Depth	· · · · ·	
Jare Spadaod	Date Compt. Nearly to Prod.	istai peptn	Р.В.	T.D.
Clevations (DF, RKB, RT, GR, etc.) Name of Producing Formation	Top Off/Gas Pay	/ Tubi	ng Depth
Perforations			Dept	h Casing Shoe
			ECORD	
	TUBING, CASIN	G, AND CEMENTING R	PTH SET	SACKS CEMENT
HOLE SIZE	TUBING, CASIN CASING & TUBING SIZ			P. 1 1 1 1 1 2
HOLESIZE				Post FD-3
HOLE SIZE				6-7-85 Che do
	CASING & TUBING SIZ			6-7-85 Chg op
EST DATA AND REQUEST	CASING & TUBING SIZ	ZE DEF	al volume of load oil and mu	6-7-85 Chg op
EST DATA AND REQUEST IL WELL	CASING & TUBING SIZ	ZE DEF ust be after recovery of tot this depth or be for full 2	al volume of load oil and mu	6-7-85 Chg dp st be equal to or exceed top allow
EST DATA AND REQUEST IL WELL ate First New Oil Run To Tanks	CASING & TUBING SIZ	ZE DEF	al volume of load oil and mu 4 hoursj 4 (Flow, pump, gas lift, etc.,	6-2-85 Ch5 8p st be equal to or exceed top allow
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