bmit 5 Copies spropriate District Office <u>STRICT 1</u> 3. Bax, 1980, Hobbs, NM 88249	Johbs, NM 88240					Departmen		CEIVED	-Form C-106 Reviewd 1-1-1 See Instruction at Bottom of	14
STRICT II D. Drawer DD, Antonia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088						OC.	OCT - 8 1991		
STRICT III 20 Rio Brazos Rd., Aziec, NM 87410		EST FC	OR ALL	OWAB	LE AND AU AND NATU	THORIZ	ATI ON T			
BABER WELL SERV	/ICING C	OMPAN	Y				Well A	-	5-01417	
P.O. BOX 1772,	HOBBS	, NM	882	241					• · ·	
asson(s) for Filing (Check proper box) ow Well	(Qij Cariaghead		Transport Dry Cas Condeau			Please explai	Y	· · · ·		
change of onerator give name					P.O. BOX 1	772. I	IOBBS,	M 8824	1	addille sol a registerad
DESCRIPTION OF WELL	AND LEA	SE					÷			
HASTIE		Well No. 5	Pool Net		ng Formation RE (Y-SR)			inderal attempt	Lease L LC 0458	
Unit LetterF		50	. Fost Pris	m The	N Line of	4 <u>1734</u>		: it From The	W	Line
Section 18 Townshi	ip	175	Range	28E	, NMP	<u>M.</u>	El	YDC	ç	ounly
I. DESIGNATION OF TRAN	SPORTE	r of o	IL AND) NATUI	RAL GAS				. •	:.
isms of Authorized Transporter of Oil NAVAJO REFINING CO.	<u></u>	or Conden			Address (Give a		••		-	
ame of Authorized Transporter of Casin	PTPELT	NE DIV	VISION OF Day G		P.O. DRA				<u>88210</u>	
-	-									
r well produces ail or liquids, ve location of tanks.	Unit	Sec. 18	1700 I	28E	Is gas actually o	paneted?	When I	7		
this production is commingled with that	from any oth	_			ing order number	;				
V. COMPLETION DATA		Oil Well		as Well	New Well 1	Vorkover	Deepen	Ping Back	ame Restu	T Rai'v
Designate Type of Completion	- (X)	I'm wen		NE WOLL		wateover 1	restor	Land the start		
bale Sputded	Dels Comp	L Ready H	o Prod		Total Depth			P.B.T.D.		•
Levelions (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation		Top Oil Gas Pay	Top QuirGes Pay		Tubing Depth			
erforations							, 	Depth Casing	Shoe	
		TIRING	A + 00							•
HOLE SIZE		ODDIG		IG AND	CEMENTIN	RECOR	0			
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	CA		_				D	Post	ID-3	
	CA:	SING & T	_				D		ID-3 11-91	
			UBING S				D	P mt 10-	ID-3 11-91	
/. TEST DATA AND REQUE	EST FOR A	LLOW	UBING S		D be equal to or et	EPTH SET	wable for th	Post 10- 	ID-3 11-91 13 pp/	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabillation of deviation tests taken in accordanc. Request for allowable for newly druce or despended web must be accompanies by an analysis of the second seco



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		RECEIVED	Cla.
BURE SUNDRY NC Do not use this form for propose	UNITED STATES RTMENT OF THE INTERIOR AU OF LAND MANAGEMENT TICES AND REPORTS ON WELL als to drill or to deepen or reentry to	OCT - 9 1991 O. C. D. S ARTESIA OFFICT a different reservoir.	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. LC 045818A 6. If Indian, Allottee or Tribe Name
	ION FOR PERMIT—" for such propo	sals 	7. If Unit or CA, Agreement Designation
1. Type of Well	SUBMIT IN TRIPLICATE		
Image: Constraint of the second se		8. Well Name and No. HASTIE #5 9. API Well No.	
BLUE SKY PRODUCTION CON 3. Address and Telephone No.		30-015-01417	
P.O. BOX 1772 HOBBS, 4. Location of Well (Footage, Sec., T., R., M.,		10. Field and Pool, or Exploratory Area EMPIRE (Y-SR)	
Unit Letter <u>F</u> : <u>16</u> From the ^W Line. S	50 Feet from the N Lin Sec 18 Twn 17S , R 28E		11. County or Parish, State EDDY CNTY, NEW MEXI(
	E BOX(s) TO INDICATE NATURE		
TYPE OF SUBMISSION			
give subsurface locations and measured a CHANGE OF OPERAT FROM: BLUE SKY		ent to this work.}*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	2	4	
14. I hereby certify that the foregoing is true and Signed G.A. BABER	Date Je Title PRESIDENT		Date
(This space for Federal or State office use) Approved by	/ Title		Date
Conditions of approval, if any:			
Title 18 U.S.C. Section 1001, makes it a crime for representations as to any matter within its juri	or any person knowingly and willfully to make to any d	epartment or agency of the Unite	d States any false, fictitious or fraudulent statements
	*See Instruction on Rev	erse Side	

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