Submit 5 Copies Appropriate District Office DISTRUCT 1		of New Mexico d Natural Resources Department		Form C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbi, NM 88240 DISTRICT II P.O. Drawer DD, Aneria, NM 88210	OIL CONSEF P. Santa Fc, Nc		at Bottom of Page		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLO	WABLE AND AUTHORIZA FOIL AND NATURAL GAS	TION		
······	MANAGEMENT CORPOR.		Well API No. 30-015-01417		
Address P.O. BOX		88241			
Reason(s) for Filing (Check proper box) New Well Recompletion Chaage is Operator If change of operator give name B	Change In Transportor o Oil Dry Gas Caslaghead Gas Condensata	OPERATOR N.	AME CHANGE (
and address of previous operator	ABER WELL SERVICING	G COMPANY P.O. BO	х 1772 НОВ)	<u>35, NM 88241</u>	
II. DESCRIPTION OF WELD Lease Name HASTIE	Well No. Pool Name,	Including Formation E YATES SEVEN RIVERS	Kind of Lease Suit, Federal of Fee	Lease No. LC 045818A	
Location Unit Letter F	Feet From T	no <u>N</u> Lipo and <u>1734</u>	Feet From The	W Line	
Section 18 Towns	hip 17S Range	28E , NMI'M,	EDDY	County	
III. DESIGNATION OF TRA Name of Authonized Transporter of Oil NAVAJO REFINING CO. Name of Authonized Transporter of Case N/A	XX or Condensate	Address (Give address to which P.O. DRAWER 159,	, HOBBS, NM 88	211	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. F 18 17S	Rge. Is gas actually connected? 28E	When 7	· · · · · · · · · · · · · · · · · · ·	
If this production is commingled with the IV. COMPLETION DATA	il from any other lease or pool, give con	nmingling order number:	· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completion	n - (X) Oil Well Gas W	Yell New Well Workover L	Deepen Plug Dack 5	ame Res'v · Diff Res'v	
Due Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top OiVGas Pay Tubing Depth		
Perforitions			Depth Casing	Shoe	
		AND CEMENTING RECORD			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			ACKS CEMENT	
			3	25-94	
				hg op	
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank		d must be equal to ar exceed top alloweb Producing Method (Flow, pump,		full 24 hours.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Choke Size	
Actual Prod. During Test	Oll - Bbls.	Water - Bbls.	GAA- MCI ^p	Сы- МСР	
GAS WELL				· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCI/D	Longili of Test	Ibis. Condensate/MMCF	Gravity of Co	Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-iu)	Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	ulations of the Oil Conservation id that the Information given above	OIL CONS Date Approved	ERVATION E MAR 2	1 1994	
Sherry	that				
Signature SHERRY WADE Printed Name 2 6 94	PRODUCTION CL	ERK By 300	By <u>SUPERVISOR</u> DISTRICT II		
Date 30-74	(505) 392-551 Telephone No.	<u>6</u>			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.