	2 <u>.</u>	-~.	
BTATE OF NEW MEXICO ERGY AND MINERALS DEPARTMEN	IT (Form C-104 Revised 10-1-78
61151 M IN UT 10H		ATION DIVISION	RECEIVED
RANTA PE	SANTA FE, NE	W MEXICO 87501	
LAND DFFICE	REQUEST FO	DR ALLOWABLE	AUR 1 6 1979
DEFRATOR		AND SPORT OIL AND NATURAL GA	S THE CA
Operation OFFICE			
B & J PRODUCTION COM		*****	
512 W. Texas Ave. Resson(s) for filing (Check proper	Artesia, N. M. 88210	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil XX Dry G	a .	
Change In Ownership	Casinghead Gas Conde	ensole	
If change of ownership give nar- and address of previous owner_	\e		
DESCRIPTION OF WELL A	ND LEASE Well No.] Pool Name, Including I	Forestion (Kind of	
HASTIE	6 Empire (Y-SR)		oderal-orter LCO 45818'A
Location Unit Letter C	990 Feel From The N	ne and <u>1650</u> Feet F	rom Th● W
Line of Section 18	Township 175 Range	28E , NMPM,	Eddy County
	ORTER OF OIL AND NATURAL G		
Nare of Authorized Transporter of Navajo Crude Oil Pure	CII XX or Condensate	Address (Give address to which a	approved copy of this form is to be sent)
Name of Authorized Transporter of		Artesia, N.M. 88210 Address (Give oddress to which a	approved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	with that from any other lease or pool,	give commingling order number:	·
COMPLETION DATA	Oil Well Ges heil	New Well Weskeves Deepe	
Designate Type of Comple Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D;
Elevations (DF, RKB, RT, GR, etc		Tep Oil/Gas Pay	Tubing Depth
	.,		Depth Casing Shoe
Perforations	-		
HOLESIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	· ·		
		· · · · · · · · · · · · · · · · · · ·	
	FOR ALLOWABLE (Test must be a ble for this d	after recovery of total valume of load epth or be for full 24 hours)	d oll and must be equal to or exceed top ait
DIL WELL, Date First New Oil Run To Tonks	Date of Tost	Froducting Method (Flow, pump, g	as lift, etc.)
Length of Test	Tubing Pressure	Casing Prossure	Chote Size
Actual Prod. During Test	Oll-Bols.	Water-Bhle,	Gau-MCF
			foster 3 -7 -
GAS WELL Actual Prod. Test-MCF/D	Longth of Test	Bble. Condensate AbsCF	Gravity of Condensate LT N
Teeting Method (pitol, back pr.)	Tubing Presswe (Shut-in)	Coming Frenzure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIA	ANCE		VATION DIVISION
		AUGł	7 1979
wision have been complied W	nd regulations of the Oil Conservation ith and that the information given the best of my-knowledge and belief.	APPROVED	Grosset
ove is this and complete to			OR, DISTRICT II
A-1 A	71.	This form is to be filed	In compliance with NULE 1104.
Sutto U	ienature)	If this is a request for well, this form must be acco tests taken on the well in a	allowable for a newly drilled or deepen ompanied by a tabulation of the deviate accordance with MULE 111.
Accounta	all (rate)	All sections of this form able on new and recomplete	n must be filled out completely for allo d wells.
8-15-79	(Dote)	Fill out only Sections well name or number, or trans	I. II. III, and VI for changes of own- sporter, or other such change of conditi-
] •< ~ • • • /		must be filed for each pool in multi-

Sendence Forms C-104 must be filed for each pool in multiple

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