NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE		CONSERVATION MI	SSION	Form C-1'04 Supersedes Old C-104 and C-11
FILE		AND		Effective 1-1-65
U.S.G.S.	AUTRIDE EAVEIONENO TRA	NSPORT OIL AND N	IATURAL GAS	
TRANSPORTER OIL V	MAY 2 1 1985			
GAS OPERATOR 1				
PRORATION OFFICE	- O, C. D.			
Operator	ARTESIA, OFFICE	3		
BLUE SKY PRODU	CTION V			Man
PO Box 1772, H	obbs, NM 88240			
Reason(s) for filing (Check proper b New Well	Change in Transporter of:	Other (Please	explain)	
Recompletion	Oil Dry Go	25 <u> </u>		
Change in Ownership X	Casinghead Gas Conder	nsate		
If change of ownership give name and address of previous owner	B & J Production Compan	y, 512 W. Texas	Ave., Artesi	a, NM 88210
•				
DESCRIPTION OF WELL ANI Lease Name) LEASE Well No. Pool Name, including F	ormation	Kind of Lease	Lease No.
Hastie	6 Empire (Y-SR)	State, Federal or-Fee	LCO 45818A
Location C	90 N	1650		1.7
Unit Letter ; 9	90 Feet From The <u>N</u> Lin	te and <u>1000</u>	Feet From The	W
Line of Section 18 T	ownship 17S Range	28Е , ММРМ,	Eddy	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	IS		
Name of Authorized Transporter of C			which approved cop	y of this form is to be sent)
Navajo Crude Oil Purchasing Co.Artesia, NM 88210Name of Authorized Transporter of Casinghead Gasor Dry GasAddress (Give address to which approved copy of this form is to				e of this form is to be sent?
Name of Authorized Transporter of C	dsmighedd Gds	Address juice address in	s which approved cop;	y of this form is to be sent?
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connecte	d? When	
give location of tanks.	E 18 17S 28E			
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order		
Designate Type of Complet	ion - (X)	New Well Workover	Deepen Plug	Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.7	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubin	ng Deptn
Perforations		<u> </u>	Depth	a Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT
				Post IP-3
				6-7-85
······				Chg Op
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volum	ne of load oil and mus	it be equal to or exceed top allow-
OIL WELL Date First New Cil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow,	the second s	
Length of Test	Tubing Pressure	Casing Pressure	Choke	e Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-	MCF
		1		
GAS WELL Actual Prod. Tost-MCF/D	Length of Teat	Ebls. Condensate/MMCF	Gravi	ty of Condensate
			(-)	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	inj Choke	s Size
CERTIFICATE OF COMPLIA	NCE		ONSERVATION	COMMISSION
			JUN 04 198	5, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
MG	Fr. A.			ince with RULE 1104.
	nature)	well this form must	be accompanied by	or a newly drilled or deepened a tabulation of the deviation
Pala		tests taken on the w	ell in accordance	with RULE 111. illed out completely for allow-
5/9		able on new and rec	ompleted wells.	
(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(+	· /	Separate Forms		led for each pool in multiply
	and the second	I nemotered wells		