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Submit 5 Copies Appropriate District Office DISTRUCT 1	Enc	rgy, Min	0		w Mexico ral Resourc	es Departme	^{nt} MAR	1 4 1994	Form C-1 Revised 1 See Instr- at Botton	-1-89 uctions
O. Box 1980, Hobbi, NM 88240 DISTRICT II O. Drawer DD, Aneria, NM 88210	OI	•	P.	.O. Bo	x 2088	DIVISIOI	N .	`		
DISTRICT III					xico 8750			•		
000 Rio Brazos Rd., Aztec, NM 87410	TO	TRAN	SPOR	TOIL	AND NAT	AUTHORIZ FURAL GA	S Well A	PI No.)15-01418		
vidress P. O. P.O.Y. 17	· · · · · · · · · · · · · · · · · · ·	n p c		8824	. 1					
P.O. BOX 17 Reason(a) for Filing (Check proper box) New Well Recompletion Duage la Operator	<u></u>	1			XXX Othe	er (Please explan PERATOR		, CHANGE O	NLY	
change of operator give name BAI	BER WELL	SERV	VICIN	IG CO	OMPANY	P.O. B	OX 177	7 <u>2</u> HOBB	<u>S, NM</u>	88241
I. DESCRIPTION OF WELL Lease Name HASTIE	AND LEASI	E ell No. Pc 6	ol Name, EMPI	, Includin RE YA	ng Formation	EN RIVER	10.0	Federal or Fe	-	1. No. 45818A
Location Unit LetterC	. 990	Fe	eet From			• ADd16!		et From The	W	Line
Section 18 Townshi	, 17S			28E		MPM,		EDDY	s	County
11. DESIGNATION OF TRAN Name of Authonized Transporter of Oil NAVAJO REFINING CO. P Name of Authonized Transporter of Casing N/A	XX or PIPELINE I	Condensal DIVISI	c]	Address (Giv P.O. DR	AWER 159	, HOBBS	copy of this form , NM 8821 copy of this form	1	
If well produces oil or liquids,	Unit So									
	•		wp. 1751		le gas actuali	y connected?	When	7		
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Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II. III. and VI for changes of operator, well name or number, transporter, or other such changes.