Form 9-330

Bud[illegible]eau No. 42-R355.1.
Apl[illegible]pires 11-30-49.

U. S. Land Office Las Cruces
Serial Number 045818 A
Lease or Permit to Prospect

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-01419

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Nunn & Geiser Address Artesia, New Mexico
Lessor or Tract Hastie Field Empire State New Mexico
Well No. 7 Sec. 18 T. 17 R. 28 Meridian N M P M County Eddy
Location 990 ft. {N.} of N Line and 990 ft. {E.} of W Line of Sec. 18 Elevation
{S.} {W.} (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Ralph A. Shugart
Date 8-28-50 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-3-, 1950 Finished drilling 8-21, 1950

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 496 to 500 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 180 to 183 No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
7"				475					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	475	25 sacks			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 524 feet, and from feet to feet

DATES

8-19, 1950 Put to producing Plugged - dry hole, 19

The production for the first 24 hours was none barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller C. E. Geiser, Driller
, Driller Fred Geiser, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3	3	Soil
3	10	7	Caliche
10	25	15	Red shale
25	45	20	Gyp & anhydrite
45	55	10	Red shale
55	80	25	Anhydrite
80	83	3	Blue shale
83	125	42	Broken anhydrite
125	135	10	Grey lime
135	180	45	Anhydrite
180	183	3	Broken anhydrite - Water
183	190	7	Anhydrite
190	205	15	Broken anhydrite
205	210	5	Blue shale
210	220	10	Broken anhydrite
220	255	35	Red shale & sand
255	290	35	Anhydrite
290	300	10	Lime
300	315	15	Anhydrite
315	325	10	Lime
325	340	15	Anhydrite
340	360	20	Anhy & lime shells
360	370	10	Lime
370	375	5	Red shale
375	385	10	Anhydrite

(OVER)

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FOLD | MARK